

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R-1424.
5. LEASE DESIGNATION AND SERIAL NO.
Apache Tribal 71

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
2. NAME OF OPERATOR Chace Oil Company, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 313 Washington, S.E., Albuquerque, N.M. 87108		8. FARM OR LEASE NAME Jicarilla 71
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space below) E Unit 1850' NL 790' WL, Sec. 3, T-24-N, R-4-W		9. WELL NO. 3
14. PERMIT NO. Approved 8-31-72		10. FIELD AND POOL, OR WILDCAT Undesignated DK
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7173 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR BLM. Sec. 3, T-23-N, R-4-W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original application to drill was approved on August 31, 1972, to drill a 3000' Pictured Cliff Well. We would like to change the depth of this well to 7350' with the intention of producing the Gallup and Dakota through a single string of 2-3/8" tubing.

We would set 300' of 8-5/8" 24# surface casing. The long string would be 7300' of 11.6# 4 1/2" casing. The surface would be cemented with 210 sxs class A cement. The long string with about 1800 sxs of class A and pos mix. A starlass mud system will be used.

~~Spacing as shown by attached plat - 80 for oil, 320 for gas~~

A MENDED
NOTICE



18. I hereby certify that the foregoing is true and correct

SIGNED

Ray G. McCary

TITLE

President

DATE

4-16-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

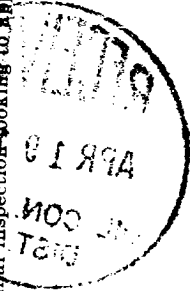
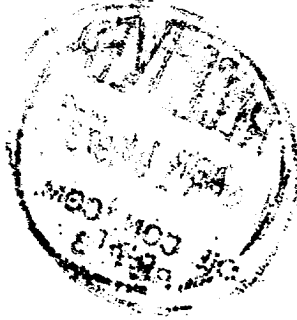
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
GPO 8 37-499 807-681



NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator CHACE OIL COMPANY			Lease 71		Well No. 3-11
Unit Letter E	Section 3	Township 23 NORTH	Range 4 WEST	County RIO ARriba	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1850 feet from the NORTH line 790 feet from the WEST line </div>					
Ground Level Elev. 7179.0	Producing Formation Pictured Cliffs	Pool Ballard	Dedicated Acreage 40.160		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

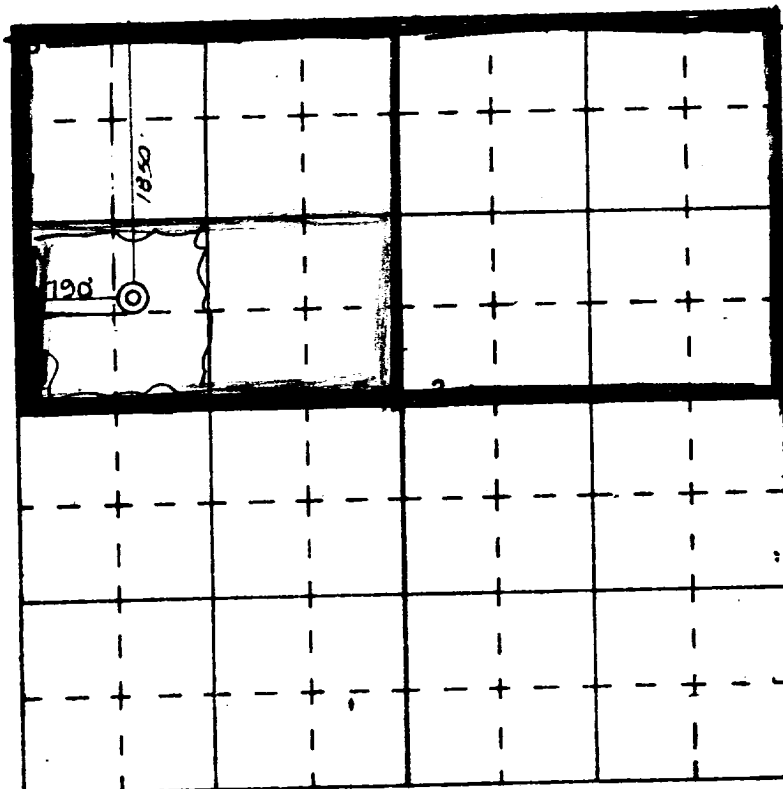
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Loepe M. Carey
 Name _____
 President
 Position _____
Chace Oil Company, Inc.
 Company _____
August 28, 1972
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

24 August 1972
 Date Surveyed _____
James P. Reese
 Registered Professional Engineer
 and/or Land Surveyor No. **3**
JAMES P. REESE
1468
 Certificate No. _____



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

RECEIVED

AUG 30 1972

U. S. GEOLOGICAL SURVEY
BUREAU OF LAND MANAGEMENTDESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Durango, Colorado
SERIAL NO.: Jicarilla Apache Tribal Lease, Contract #71, Tract #136

and hereby designates

NAME: Chace Oil Company
ADDRESS: P. O. Box 14738
Albuquerque, New Mexico 87111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may secure written or oral instructions in securing compliance with the operating regulations with respect to (describe acreage to which this designation is applicable):

Township 23 North, Range 4 West
Section 3: NW $\frac{1}{4}$, limited to working and operating rights from the surface of the ground down to 100' below the depth drilled only.

It is understood that this Designation of Operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the operating regulations. It is understood that this Designation of Operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

UV INDUSTRIES, INC.

By

J. V. Neuman, Jr.
J. V. Neuman, Jr., Vice President of Mining and Oil Operations

19th Floor University Club Bldg., 136 E. So. Temple
Salt Lake City, Utah 84111

(Address)

August 29, 1972
(Date)



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DEPARTMENT OF THE INTERIOR
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(Other instructions on re-
verse side)

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5. LEASE DESIGNATION AND SERIAL NO.

Apache Tribal 71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 71

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-23-N, R-4-W

12. COUNTY OR PARISH

13. STATE

Rio Arriba N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, S.E., Albuquerque, N.M. 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

E Unit 1850' NL, 790' WL, Sec. 3, T-24-N, R-4-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7179' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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4-25-73 Spudded the Jicarilla 71-3. Drilled 11 1/2" hole to 315'
Set 300' 8-5/8" casing with 200 sxs Class A Cement
WOC - 12 hours. Drilled out from under surface 11 P.M.

4-26-73 9 A.M. Drilling @ 1550' at a rate of 150' per hour

18. I hereby certify that the foregoing is true and correct

SIGNED

Raymond G. Gandy

TITLE President

DATE 4-26-73

(This space for Federal or State office use)

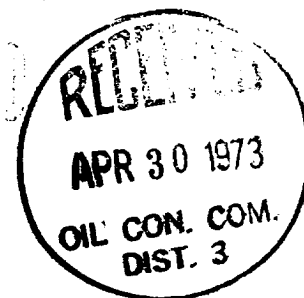
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

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