

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

October 10, 1972

Chace Oil Company
P. O. Box 14738
Albuquerque, New Mexico 87111

Attention: Mr. Royce McCary

Re: Application for administrative
approval for non-standard location
for Chace Oil Co. Jicarilla 71
Well No. 6 to be located 330
FNL and 330 FEL of Section 10,
Township 23 North, Range 4 West,
Ballard-Pictured Cliffs Gas Pool,
Rio Arriba County, New Mexico

Gentlemen:

In view of the report concerning the above-described
application submitted by Mr. Emery C. Arnold, Supervisor
of District III of the Commission, I feel it would be
inappropriate to approve the application. If you wish
to have the matter set for hearing, please notify this
office.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/GMH/dr

cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington



00000001, 01 00000000

and Linda Jones, New Mexico
Palma-Romero (Linda) and Paul
Romero, 4140 1st Street, N.E.,
Albuquerque, N.M. 87106
1 in 1982 and 1 in 1983
Well No. 1 located on
the south side of the
highway for improvement
application for administrative

Journal of Interpersonal Violence

[illegible]

1. 2300Y VICTS VMA

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

Figure 1 consists of two scatter plots. The left plot shows a positive correlation between the number of children and the number of adults, with a regression line. The right plot shows a negative correlation between the number of children and the number of adults, with a regression line.

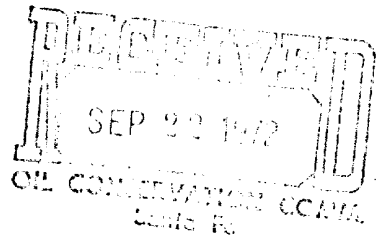
[illegible]

*but
NSV
issue 10-12-72
Rule 3 of R-1670, as amended,
if an OK received from
after office*

CHACE OIL COMPANY

P.O. Box 14738
Albuquerque, N.M. 87111
(505) 256-0070

September 21, 1972



State of New Mexico
Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. A. L. Porter, Jr.
Secretary Director

Re: Application for N. M. Standard Location
NE $\frac{1}{4}$ Sec. 10, Twp. 23N, Rge. 4W
Rio Arriba County, New Mexico



Gentlemen:

We have applied to and received an authorization from the U.S.G.S. for an unorthodox location in Section, T23N, R4W, Rio Arriba County. This location to be 330' NL, 330' EL of the section.

The reason for this location being placed here is due to the very rough terrain as shown on the survey plat attached, and the location would not be economical for a standard location.

As shown by the attached plat, we control the leases to the north, northeast and have 1/2 interest in the lease to the east with Southern Union.

On September 14, 1972, we notified (via registered mail) Southern Union of this location and have requested that they approve this location. We have not heard from them to date.

Along with the ownership map, we are enclosing, survey plat, and Form 9-331 showing U.S.G.S. approval. Should you need any additional data for approval, please advise.

Sincerely,

CHACE OIL COMPANY, INC.

Royce McCary
Royce McCary, President

RMC:mm
Encis.

OFFICE: 313 Washington Ave. S.E.

N- 12- 22- 6 1045/S 1695/W
Double Ours 1/2 #1

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator CHACE OIL COMPANY			Lease 71		Well No. 26
Unit Letter A	Section 10	Township 23 NORTH	Range 4 WEST	County RIO ARriba	
Actual Footage Location of Well: 330 feet from the NORTH line and 330 feet from the EAST line					
Ground Level Elev. 7398.0	Producing Formation Pictured Cliffs		Pool Ballard	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

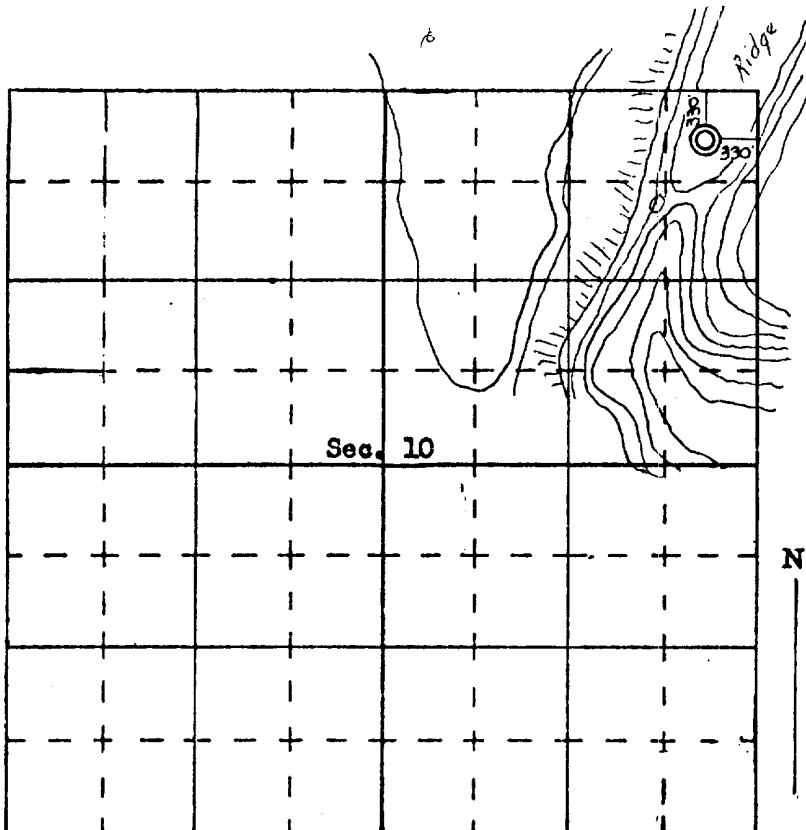
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Loce M. Cary
 Name _____
President
 Position _____
Chace Oil Company, Inc.
 Company _____
August 28, 1972
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

 Date Received _____
 NO. _____
 Registered Professional Engineer
 and Land Surveyor
JAMES P. LEESE
 JAMES P. LEESE
 Certificate No. _____



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

CAPITALIZATION

capitalization of the Company, as of the date of this Offering Circular and as adjusted to give the issuance and sale of securities offered hereby, is as follows:

	Amount Authorized	Amount Outstanding as of the date of this Offering Circular	Amount to be Outstanding if all Shares offered are sold (1)
alue on stock (3)	5,000,000	565,000 Shares (5)	1,065,000 Shares (3)
missory payable 72 (4)	\$50,000	\$50,000	—0—
rm to rs (6)	\$11,221.41	\$11,221.41	—0—

e is no assurance that any or all of the 1¢ par value common stock offered hereby will be sold.

common stock is described under "Description of Stock".

Company has granted an option to Hyder & Co. to purchase 50,000 shares of the Company's 1¢ par value common (See "Options" and "Terms of the Offering".)

May 31, 1972, the Company borrowed \$50,000 from an Albuquerque, New Mexico, bank and issued to the bank a issory note payable 180 days from May 31, 1972, which bears interest at the rate of 6% per annum. transactions which resulted in the issuance of the outstanding 1¢ par value common stock are described under nsactions with Management and Others".

Company has issued 5 180-day notes to two officers and directors for a total of \$11,221.41. The notes mature from ber 8, 1972, to December 1, 1972. All of the notes bear interest at the rate of 6% per annum. (See "Transactions Management and Others".)

was plugged up with paraffin. The Company has cleaned the well to remedy the paraffin build up and in early June reestablished production from the well at 800 MCF of gas and 18 barrels of oil per day. Additional remedial work on this well is deemed to be warranted; thus, the Company intends to devote approximately \$6,000 of this public offering to such additional work on this well.

The Company's interest in the well is a 61.6% working interest (net 42.6% interest in the produc- tion).

The Company does not have any current independent engineering evaluation relating to this prop- erty and, therefore does not claim specific oil or gas reserves.

San Juan County, Utah

On May 22, 1972, the Company acquired a Federal Oil and Gas Lease covering approximately 200 acres of land located in San Juan County, Utah. The lease is for a 10-year term from October 1, 1971, with annual rental of \$100.00 payable to the Bureau of Land Management and provides for a 12½% royalty to the Fed- eral Government.

The acreage is located in the extreme southeast corner of Utah about 37 miles southeast of Blanding, Utah. The acreage lies on the northern flank of the eastern end of the Blanding Anticline in the Paradox Basin, but lies approximately 20 miles from the nearest production which is the Aneth Oil Field.

The Company has no immediate plans concerning this acreage. It was acquired principally for pur- poses of future resale or future exploration if the Company's business warrants such expenditures. No part of the proceeds of this public offering have been dedicated to this property.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-21424

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	
2. NAME OF OPERATOR Chace Oil Company, Inc.	
3. ADDRESS OF OPERATOR 313 Washington, S.E., Albuquerque, New Mexico 87108	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface A Unit 300' NL, 330' EL Sec. 10, T-23-N, R-4-W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7398 GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 71

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Ballard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-23-N, R-4-

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change Well Number

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to assist the State's Computer set-up it was suggested that the numbering of this well be changed. The previous well number was the 2-10.

18. I hereby certify that the foregoing is true and correct

SIGNED

Royce McCary

TITLE President

DATE 8-31-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Henry A. Long

*See Instructions on Reverse Side