							/
NO. OF COPIES RECEIVED	7					Form C-10	5
DISTRIBUTION	1-5					Revised 1	-1-76
SANTA FE	-+ ;		5a. Indicate T				
FILE			MEXICO OIL CONS			State	Fee 🛂
		ELL COMPLE	TION OR RECO	MPLEHON	REPURT AND	5, State Oil &	Gas Lease No.
U.S.G.S.	3						
LAND OFFICE						mmm	monmo
OPERATOR							
						7. Unit Agreer	nent Name
Ia. TYPE OF WELL						7. Offic Agree.	ment (vanie
	OIL WELI	GAS WELL	DRY	OTHER			
b. TYPE OF COMPLETI		V-				8. Farm of Le	ase Name
NEW WORK OVER	DEEPE	PLUG BACK	DIFF. RESVR.	OTHER		Anne	ellon e-
2. Name of Operator		1				9. Well No.	1 Frank
	A. 3 .		1.1			77	= 1
3. Address of Operator	100	- Clar				10. Field and	Pool, or Wildcat
1 B		Ba		1. 1.	s mal	611 2 ile	
1 Location of Well	_6	voor	igazo e	Co, core	<u> </u>	mmin -	VIIII III
4. Location of Well		g#		, or the second	*		
		12.49.1	1.7		1011		
UNIT LETTER	_ LOCATED	021 FEET F	ROM THE	LINE AND	9 Co FEET		<i></i>
. #			u.F		HHHHH	12. County	- BUILLING
THE LINE OF SE	c. 10 T	WP. 7314 RG	E. /W NMPM	VIIIIII	//X//////	Was on	200
15. Date Spudded	16. Date, T.D. R	eached 17. Date	E. / NMPM Compl. (Ready to P	rod.) 18. Ele	rgeiong (DF, RKE	8, RT, GR, etc.) 19, E	lev. Cashinghead
	Tuly 18	-75			LL. 73	153	
26. Total Depth		g Back T.D.		e Compl., How	23. Intervals	Rotary Tools	Cable Tools
27,-01	1	*	Many		Drilled By	The	
24. Producing Interval(s),	of this complet	ion - Top, Botton	n. Name		1	25	. Was Directional Survey
24. Floddeling Intervar(5);	or this compret						Made
						0.7 Wes	Well Cored
26. Type Electric and Oth	ner Logs Run ລ	6 -	10 10 10 10	7 -		27. Wds	s well Cored
	9	nolucite	of the	lug.			no
28.	, de	CA	SING RECORD (Rep	ort ali strings se	et in well)		· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGHT LB.	FT. DEPT	H SET HOL	E SIZE	CEMENTI	NG RECORD	AMOUNT PULLED
9 5/11		96	12	3/4"	Coment	to town	eryo.
				7.7			
	<u> </u>	INED DECORD			30.	SD	
29.		INER RECORD				TUBING RECOI	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	00000	DACKEDSET
ł		1			+	DEPTH SET	PACKER SET
						DEPTH SET	PACKER SET
						DEPTH SET	PACKER SET
31. Perforation Record (In	nterval, size and	d number)		32. AC		DEPTH SET	
31. Perforation Record (In	nterval, size and	d number)		32. AC	CID, SHOT, FRAC		EEZE, ETC.
31. Perforation Record (In	nterval, size and	d number)			CID, SHOT, FRAC	CTURE, CEMENT SQU	EEZE, ETC.
31. Perforation Record (In	mterval, size and	d number)			CID, SHOT, FRAC	CTURE, CEMENT SQU	EEZE, ETC.
31. Perforation Record (In	nterval, size and	d number)			CID, SHOT, FRAC	CTURE, CEMENT SQU	EEZE, ETC.
31. Perforation Record (In	nterval, size and	d number)			CID, SHOT, FRAC	CTURE, CEMENT SQU	EEZE, ETC.
31. Perforation Record (In	nterval, size and	d number)		DEPTH IN	CID, SHOT, FRAC	CTURE, CEMENT SQU	EEZE, ETC.
31. Perforation Record (In				DEPTH IN	TERVAL	CTURE, CEMENT SQUI	EEZE, ETC.
			PROD	DEPTH IN	TERVAL	AMOUNT AND KINE	EEZE, ETC.
33.				DEPTH IN	TERVAL	AMOUNT AND KING	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
33. Date First Production			puing, gas lift, pump	DEPTH IN	TERVAL	AMOUNT AND KING	EEZE, ETC.
33. Date First Production	Prodi	action Method (Fl	owing, gas lift, pump	DEPTH IN UCTION ing Size and t	TERVAL ype pump)	AMOUNT AND KING	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
Date First Production Date of Test	Produ Howrs Tested	Choke Size	Prod'n. For Test Period	DEPTH IN UCTION ing Size and t	TERVAL ype pump) Gas - MCF	Well Status	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
33. Date First Production	Prodi	Choke Size	Prod'n. For Test Period	DEPTH IN UCTION ing — Size and t	TERVAL ype pump) Gas - MCF	Well Status	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio
Date First Production Date of Test Flow Tubing Press.	Produ Howrs Tested Casing Pressur	Choke Size Calculated 2 Hour Rate	Prod'n. For Test Period	DEPTH IN UCTION ing — Size and t	TERVAL ype pump) Gas - MCF	Well Status - Bbl. Oil C	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio Gravity - API (Corr.)
Date First Production Date of Test	Produ Howrs Tested Casing Pressur	Choke Size Calculated 2 Hour Rate	Prod'n. For Test Period	DEPTH IN UCTION ing — Size and t	TERVAL ype pump) Gas - MCF	Well Status	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio Gravity - API (Corr.)
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	Produ Howrs Tested Casing Pressur	Choke Size Calculated 2 Hour Rate	Prod'n. For Test Period	DEPTH IN UCTION ing — Size and t	TERVAL ype pump) Gas - MCF	Well Status Well Status Bbl. Oil Common Status Well Status Well Status	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio Gravity - API (Corr.)
Date First Production Date of Test Flow Tubing Press.	Produ Howrs Tested Casing Pressur	Choke Size Calculated 2 Hour Rate	Prod'n. For Test Period	DEPTH IN UCTION ing — Size and t	SHOT, FRACTERVAL TERVAL ype pump) Gas — MCF	Well Status Well Status Well Status Oil Colors 1 2 3 1977	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio Gravity - API (Corr.)
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	Produ Hours Tested Casing Pressur Told, used for fu	Choke Size Calculated 2 Hour Rate el, vented, etc.)	Prod'n. For Test Period	DEPTH IN UCTION ing — Size and t Oil — Bbl. Gas — MC	SID, SHOT, FRACE TERVAL Sype pump) Gus — MCF Widter JAN OIL	Well Status Well Status Well Status On C 1 2 Test Witnessed By 3 1977 COM. IST. 3	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio Gravity - API (Corr.)
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (S	Produ Hours Tested Casing Pressur Told, used for fu	Choke Size Calculated 2 Hour Rate el, vented, etc.)	Prod'n. For Test Period	DEPTH IN UCTION ing — Size and t Oil — Bbl. Gas — MC	SID, SHOT, FRACE TERVAL Sype pump) Gus — MCF Widter JAN OIL	Well Status Well Status Well Status On C 1 2 Test Witnessed By 3 1977 COM. IST. 3	EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas - Oil Ratio Gravity - API (Corr.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestem New Mexico

Southeastern New Mexico

										Penn. "B"	
										Penn. "C"	
										Penn. "D"	
T. Yate	s		Т.	Miss		r. Cliff	House_		Т.	Leadville	
T. 7 Ri	vers		T.	Devonian		Γ. Mene	fee		Т.	Madison	
T. Que	en		Т.	Siluri an		r. Point	Lookou	t	т.	Elbert	
										McCracken	
T. San	Andres _		Т.	Simpson		T. Gallup			Т.	Ignacio Qtzte	
T. Glor	ieta		Т.	McKee	E	Base Greenhorn				Granite	
T. Pad	dock		Т.	Ellenburger		T. Dakota					
						T. Morrison					
						T. Todilto					
T. Drin	kard		Т.	Delaware Sand		_ T. Entrada			Т.		
T. Abo			Т.	Bone Springs	7	C. Wings	ate		Т.		
T. Wolf	camp		Т.		1	r. Chinl	е		Т.	 	
T. Pen	n		т.		7	C. Perm	i an		Т.		
T Cisco) (Bough	C)	Т.		7	f. Penn.	. ''A''		т.		
				OIL	OR GAS	SANDS	OR ZO	NES		,	
No. 1, fro	m									to	
										to	
No. 3, fro	m	***************************************	••••••	to	ì	No. 6, fro	m		********	to	
				toto							
10. 4, 110	m	***************************************		to							*********
			F	ORMATION RECORD	(Attach a	dditional	sheets	if necessar	/)		
From	То	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation	
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