

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract No. 77

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 77

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**SW/4 NW/4 Section 15,
T-23-N, R-5-W**

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐ WELL WELL	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1510' PNL & 930' PNL, Section 15, T-23-N, R-5-W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6639' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Perforating & Repair** ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work to locate water source and repair well was commenced 4-18-75. Moved in service unit and blew well down. Killed well with water with 12 KCl. Set a full bore packer at 3608', tested tubing to 5000 psi OK and casing to 3500 psi OK. Released packer and reset at 6313'. Tripped in to 6454' and tested 2-3/8" tubing to 5000 psi and 4-1/2" casing to 4500 psi OK. Loaded annulus and pressured to 1000 psi. Established injection rate of 3 BPM at 0 psi. Squeezed perfs 6655-90' with 200 sacks Class "B" cement followed with 50 sacks Class "B" neat cement. Cleared packer with 1 barrel displacement. Released packer, reversed out capacity of annulus and pulled packer. WOC 19 hours. Ran tubing, tagged cement 6410' and drilled cement to 6680' PBD. Circulated hole clean. 4-25-75 perfed 6655-72' with 2 SPF. Injected a pad of 1300 gallons water with 12 KCl. Sand-water fraced with 10,000 gallons water and 15 pounds J-2 per 1000 gallons with 12 KCl and 10,000 pounds 20-40 sand. Treating pressures: BDP 1975 psi, maximum 2250, minimum 2050, average 2100 psi. AIR 15 BPM. Landed 2-3/8" tubing at 6670' and hooked up wellhead. Swabbed until 4-30-75 when well kicked off flowing. Flow tested after repair completed and well making 146 MCFD, 5 BO, and 7 BW. Before repair work, well making 157 MCFD, 5 BO, and 34 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

GL Hamilton

TITLE

Area Adm. Supvr.

DATE

7-22-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.