Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

TRICTI

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 039 20974 3300 North Butler Farmington, New Mexico 87401 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Well Change in Transporter of: Recompletion Dry Gas X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Texaco inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Name Well No. Pool Name, Including Formation Lease No. **REGINA** BLANCO P.C. SOUTH (GAS) 612050 Location Feet From The NORTH 790 890 Feet From The WEST Line and Unit Letter Line 17 23N Range 1W **RIO ARRIBA** Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87499 Twp. If well produces oil or liquids, Unit Sec. is gas actually connected? When ? give location of tanks. YES 01/30/75 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Denth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Water - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAY 2 2 1991 is true and complete to the best of my knowledge and belief. Date Approved ? By Jul) Cha Signature Div. Opers. Engr. SUPERVISOR DISTRICT 13 K. M. Miller

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.