

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3003920974001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Regina
8. Well No. 1
9. Pool name or Wildcat South Blanco-Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Texaco Exploration & Production, Inc.	
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397	
4. Well Location Unit Letter D : 790 Feet From The North Line and 890 Feet From The West Line Section 17 Township 23N Range 1W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7450' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: **OIL CON. DIST. 3** ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: **-----** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. has Plugged & Abandoned the subject well. The following procedure was followed:

7-08-93. MIRUSU. RU & ran freepoint on 2-7/8" casing. Stuck @ 350'. RU & pumped 65 sxs cement into perfs. Perfs taking cement on vacuum. Pumped 10 BBLS of water. SI for 1 hr. Open well and still on vacuum. Pumped 20 sxs cement when psi jumped to 1000#. Perfs were squeezed off. GIH with tbg to TOC @ 2790'. Circulated cement out of hole. Circulate clean. RU & tagged cement @ 2790'. Ran CBL log and found TOC outside 2-7/8" casing @ 1920'. Perfed two squeeze holes @ 150'. GIH to 2970' and spotted 55 sxs cement from 2970' to 150'. POOH with tbg. RU & pumped 50 sxs cement and circulated 3 BBLS of good cement up bradenhead. RDMOL. Clean up location. Charles Gholson with NMOGCD instructed on procedures when casing could not be retrieved. 7-14-93. Plugged and Abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Packed Hindi / TAT* TITLE Area Manager DATE 7/21/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY *Jack Griffin* TITLE SENIOR OIL & GAS INSPECTOR DATE 09-30-93
CONDITIONS OF APPROVAL, IF ANY: