

Form 9-331
(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Street No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078272
2. NAME OF OPERATOR Bco, Inc.		6. IF INDIAN, ALLOTTEE OR TRUST NAME
3. ADDRESS OF OPERATOR P.O. Box 669, Santa Fe, New Mexico 87501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2070' FNL 2260' FWL Sec 10 T23N R7W NMPM		8. FARM OR LEASE NAME Dura
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, or, etc.) 7265. GR	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Undesignated-Greenhorn-1
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 10 T23N R7W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	WATER SHUT-OFF	☐
		FRACTURE TREATMENT	☒
		SHOOTING OR ACIDIZING	☒
		(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-76

Set E-Z drill cement retainer at 6200',
Perforated

Bottom Gallup: 5930-5931; 5913-1/2 - 5914-1/2; 5896-5897; 5873-5874;
5853-5854; 5836-5837; 5824-5825; 5802-5803; 5788-5789; 5778-5779;
5771-5772; 5759-5760 W/2 SPF

Mayre: 5715-5725 (5715-5722 W/2 SPF, 5723-5725 W/4 SPF)

Skelly: 5598-5612 W/2 SPF

9-20-76

Broke down bottom Gallup at 950# W/500 gals 15% MCA and 23 balls. ISIP 750; 5 min. SIP 200.

Broke down Mayre at 1000# W/500 gals 15% MCA and 25 balls. ISIP 700; 5 min. SIP 50.

Broke down Skelly at 1600# W/500 gals 15% MCA and 27 balls. ISIP 700#; 5 min. SIP 0.

9-22-76

Fracked bottom Gallup W/22,000# 10-20 sand, 21,900 gals gel water, 24 gals Mor-flo, 100# adomite, 600# WG-6, 7# GBW-3, 24 gals LP55, and 68 KCL. Maximum treating pressure 4900, average 4150. ISIP 800#; 5 min. 750#; 15 min. 700#.

Fracked Mayre W/21,000# 10-20 sand, 20,300 gals gel water, 22 gals Mor-flo, 100# adomite, 250# WG-6, 7# GBW-3, 22 gals LP55, and 40 KCL. Maximum treating pressure 5000, average 4450#. ISIP 1000#; 5 min. 800#; 15 min. 775#.

Fracked Skelly W/21,000# 10-20 sand, 21,700 gals 15# gel water, 24 gals Mor-flo, 350# WG-6, 7# GBW-3, 24 gals LP55 and 25 KCL. Maximum treating pressure 5000#; average 3900#. Sanded off.

9-23-76

to Swabbed well and placed in production.

9-28-76

Please note the E-Z drill cement retainer set at 6200' is still in the well, and will remain there until approval is obtained from OCC to co-mingle Gallup-Greenhorn-Dakota.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Blythe

TITLE President

DATE

9-29-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE