

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2070' FNL 2260' FWL Sec 10 T23N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR)
7265 GR.

5. LEASE DESIGNATION AND SERIAL NO.
SF-078272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dunn

9. WELL NO.
2

10. FIELD AND POOL OR WILDCAT
Lybrook Gallup and Basin Dakota

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
10 T23N R7W NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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☐
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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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☐
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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☐
☐

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intend to drop enough 20/40 Vulcan sand inside the 4½" casing to cover from current PBTD of 6631' to 5100' or 498' above current Gallup perforation. The sand will act as a bridge plug in the well bore and will allow us to test the Cliff House and Menefee sands as follows:

Perforate selectively from 3750 - 4050'

Swab test perforated zones collectively and/or separately. Acidize and or frac as swab test indicate. Place Cliff House and Menefee sands in production or request permission to plug and abandon.

We have satisfied ourselves on casing repair jobs we have done in the area that the Vulcan sand will act as an effective bridge plug and will keep the Cliff House and Menefee zones from being co-mingled with the Gallup and Graneros zones in the well. It will also separate the Gallup from the Graneros-Dakota as required by NMOCC order R-5310 (7) when the well is shut in for 7 days. We discussed the use of the Vulcan sand with Mr. Frank Chavez of the NMOCC on April 29, 1985, and he has verbally agreed that our procedure will meet the requirements of paragraph 7 of Order R-5310 and will also be satisfactory to isolate the Cliff House and Menefee sands from the lower formations.

The Cliff House and Menefee if productive will not be co-mingled with the lower pay zones in this well unless the OCC and/or BLM have approved same.

When plugged sand is to be removed and cement plug is placed in accordance with general requirements for plugging of wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigbee

TITLE

President

DATE

4/29/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side