

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Dunn
3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, New Mexico 87501	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL OR WILDCAT Lybrook Gallup and Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2070' FNL 2260' FWL Sec 10 T23N R7W NMPM	12. COUNTY OR PARISH Rio Arriba
14. PERMIT NO.	13. STATE NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7265 GR.	

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MAY 29 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PCLL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intend to spot 50 sacks of Class H 2% CaCl cement through tubing at about 4000' which is below the five perforations between 3830' - 3964'. Pull tubing up to about 3000', reverse out tubing capacity and hope to squeeze about 3-4 Bbls. of slurry behind the pipe which will leave the spotted cement top at about 3700'. Squeeze pressure will not exceed 3000 PSI.

We do not intend to drill the above cement out and place the Gallup and Graneros formations back into production until about August 1, 1985.

The above program was verbally approved by Mr. Jim Lovato with the BLM at 8:15 A.M. on 5/24/85.

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OIL CON. DIV.

APPROVED

DATE 5/24/85

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigbee

TITLE President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

NMOCC