

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name 14-08-0001-8228
2. Name of Operator LYNCO OIL CORPORATION	8. Farm or Lease Name Regina
3. Address of Operator 7890 E. Prentice Ave. Englewood, Colorado 80110	9. Well No. 5
4. Location of Well UNIT LETTER 0 790 FEET FROM THE South LINE AND 1850 FEET FROM East LINE, SECTION 5 TOWNSHIP 23N RANGE 1W NMPM.	10. Field and Pool, or Wildcat South Blanco, PC
15. Elevation (Show whether DF, RT, GR, etc.) 7434 GR	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

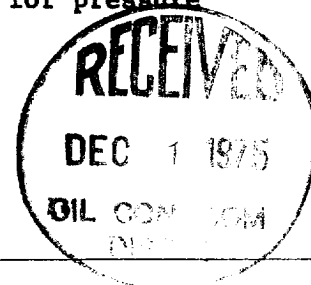
Spudded June 14, 1975. Set 93' of 8 5/8" surface casing and cemented with 100 sxs circulating cement to surface.

June 18, 1975, reached total depth of 3234'.

June 19, 1975, ran Electric Log

June 24, 1975, Ran 2 7/8" casing to 3234' and cemented with 125 sacks.

July 12, 1975, perforated Pictured Cliffs sand 3179-94 and frac treated with 36,000 gals gelled water and 40,000# sand. Shut in for pressure build up to clean and test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY WINGSLAND JR. TITLE Vice President DATE 11/26/75

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE DEC 1 1975

CONDITIONS OF APPROVAL, IF ANY: