		i	4
DISTRIBUTION			ĺ
ANTAFE	1	1	
FILE			V
1.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR	1		
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ILE		1 2	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 an Effective 1-1-65				
LAND OFFICE			AUTHORIZATION TO TR	CANSPORT OIL AND NATURAL	_ GAS		
TRANSPORTER							
OPERATOR	GAS	/-					
PRORATION OF Operator	FFICE						
LYNCO O	IL CORP	ORATIO	NC				
7890 E.	Prenti	ce Av	e. Englewood, Colora	do 80110			
Reason(s) for filing	X X	oper box)	Change in Transporter of:	Other (Please explain)			
Recompletion Change in Ownersh	nip		Oll Dry G	Change well name from Regina #5 to Douthit Browning 1A			
If change of owner and address of pre-							
II. DESCRIPTION	OF WELL	AND I	LEASE Well No. Pool Name, Including I	Formation Kind of Le			
Douthit	Brownin	g	1A South Blanco		Legge No.		
Location Unit Letter	0 .	790	Feet From The South	na and 1850'	Fact		
Line of Section			reet from the	r eet 110			
					Arriba County		
Maine of Authorized	OF TRAN	SPORT of Oil	ER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
					•		
Name of Authorized E1 Paso N					roved copy of this form is to be sent)		
If well produces of			Unit Sec. Twp. Fige.		aso, Texas 79978		
give location of tar		l		No			
If this production in IV. COMPLETION I	is commine DATA	led with	that from any other lease or pool,	give commingling order number:			
Designate Ty	pe of Cor	npletion	n - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded 6/14/75			Date Compl. Ready to Prod. 11/25/75	Total Depth	P.B.T.D.		
Elevations (DF, RK 7434 GR	B, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	3211 Tubing Depth		
Perforations			Pictured Cliffs	3179	Tubingless Completion Depth Casing Shoe		
		- 	Thinling Casing And	D CENTURE DECOR	3233		
HOLE	SIZE		CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
12 1/4"			8 5/8"	93	100 sxs - circulated		
6 3/4"			2 7/8"	3734	125 sxs		
V. TEST DATA AN OIL WELL	D REQUE	ST FO		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
Date First New Oil	Run To Tar	ıks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	,		Tubing Pressure	Casing Pressur	Choke Size		
Actual Prod. During	Tost		Oil-Bbls.	Water - Bbls.	Gas-MCF		

GAS WELL							
Actual Prod. Test-	MCF/D		Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pit Back Pres	- '		Tubing Pressure (Shut-12)	Casing Pressure (Shut-in)	Choke Size		
/I. CERTIFICATE (Tubingless Completion E	472	3/4" ATION COMMISSION		
				APPROVED JAN 8			
Commission have	been comp	lied wi	gulations of the Oil Connervation th and that the information given best of my knowledge and belief.		ed D. 1. S. Tepaki b		
	·			TITLE SUPERVISOR	_		
ORIGINAL							
E. L. FUNDINGSLAND, JR		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
(Signature) Vice President		tests taken on the well in acco	ust be filled out completely for allow-				
January 1	3 1076	(Title)	able on new and recompleted w			
	<u>, , , , , , , , , , , , , , , , , , , </u>	(Date)		ii, iii, and vi for changes of owner, rter, or other such change of condition.		