DISTRIBUTION SANTA FE

June 5, 1981 (Date)

NEW MEXICO OIL CONSURVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

FILE	T KE GOEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	- AND INSPORT OIL AND NATURAL (
LAND OFFICE	AOTHORIZATION TO TRA	INST ON TOTE AND NATURAL C	343
TRANSPORTER OIL CAS			
OPERATOR]		
PRORATION OFFICE Operator	<u> </u>	·	
OME PETROLEUM CORF).		
	Suite #114, Farmington, N	lew Mexico 87401	
Reoso: (s) for filing (Check proper bo.		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	CII Dry Gas		
Change in Ownership X	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Lynco Oil Corporation, S Scottsdale, Arizona 852		seo Del Norte,
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No.; Pool Name, Including Fo	1	
Rogina Peggy Jel	South Blanco-F	Pictured Cliffs Stole, Federa	1 or ree ted. NMO8475
Unii Letter <u>B</u> : 10	90 Feet From The North Line	e and <u>1850</u> Feet From 1	rhe East
Line of Section 8 To	ownship 23N Range]	, NMPM, Rio A	rriba County
DECLOSIATION OF TRANSPOR	TED OF OH AND NATURAL CA	c	
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas () or Dry Gas (X)	Address (Give address to which appro-	ved copy of this form is to be sent)
El Paso Natural Gas C		P. O. Box 1492, El Paso	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas octually connected? Who	
give location of tanks.			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	 		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fier recovery of social volume of load oil pih or be for full 24 hours)	and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			CELLIALD /
Length of Test	Tubing Pressure	Casing Pressure	CAMPAIN 9 1981
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	C MOTUN 9 1981
			CON COM
			OIL DIST. 3
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIAN	NCE	11	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19
Commission have been complied	with and that the information given ne best of my knowledge and belief.	BY	SUPERVISOR DISTRICT
		TITLE	20LEKAION DIGHTAN ME
		1	compilence with RULE 1104.
and there was the		MANUELLE SERVICES (OF Allo)	wable for a newly drilled or deepene
T.D.HOLLINGSWORTH (Sin	nature)	well, this form must be accompa- tests taken on the well in acco	inled by a tabulation of the deviation identifies the several of the deviation of the devia
rilling & Production Fo		All sections of this form mu	ist be filled out completely for allow
(1	title)	able on new and recompleted w	•1)B.

able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.