5 NUOCD

Submit 5 Ceptes
Appropriate Distinct Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Operator

DISTRICT II F.O. Drawer DD, Anesia, NM 88210

DUGAN PRODUCTION CORP.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Address	noton NIA 97400		
P.O. Box 420, Farmi Reason(s) for Filing (Check proper box)	ngton, NM 8/499	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Change of Gas Transporter		
Change in Operator	Casinghead Gas X Condensate Effective 2-1-90		
If change of operator give name			
and address of previous operator			
L DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includi	ng Formation I V:	nd of Lease Lease No.
Lesse Name	1 Lybrook	1 5.	ale Federal or Fee SF 080230
Adobe	i i i Eybrook (uaitup	<u> </u>
Unit LenerA	: 330 Feet From The	North Line and 660	Feet From The East Line
Section 5 Township	p 23N Range 71	W , NMPM, Rio Ar	riba County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which appro	
Giant Refining, Inc.		P.O. Box 256, Farmin	gton. NM 87499
Name of Authorized Transporter of Casing	ghead Gas XX or Dry Gas	Address (Give address to which appro	
Bannon Energy Inc.	ITE: I Care I Trans I Trans		iite 240, Houston, TX 77968
If well produces oil or liquids, gve location of tanks.	Unit Sec. Twp. Rge.	1	9-1-84
·	from any other lease or pool, give commingle	lyes I	9-1-04
V. COMPLETION DATA	m. can come or pros, give estimates.		
Designate Type of Completion	Oil Well Gas Well - (X)	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ट्यांवायाव्य	1		Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	T FOR ALLOWABLE		
IL WELL (Test must be after re	ecovery of total volume of load oil and must	be equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas ly	n, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
		٤.	1 2 1 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1
GAS WELL		DU Code ADICT	110-100
enual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Marked (Completed and I	Tuoing Pressure (Shut-m)	Casing Pressure (Shut-in)	Choke Size
esting Method (pilot, back pr.)			
'L OPERATOR CERTIFICA	ATE OF COMPLIANCE	OIL CONCERN	VATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	MAY 07 1990
in i francis		Ву	in du
Signature Jim L. Jacobs	Geologist	il •	DEGMOOD SISSES
Frinted Name	Title	Title	PERVISOR DISTRICT 13
5-2-90	325-1821	Tille	
Date	Telephone No.		
DICTRICTIONS THE	is to be filed in compliance with F	Pule 1104	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. The transfer from Cattle and the filled for the post in mile ply completed wai