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U.S.G.S.		ļ	<u> </u>
LAND OFFICE		<u> </u>	Ĺ
TRANSPORTER	OIL		
	GAS	1	L
OPERATOR		i	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /		AND		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE				
OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Odessa Natural Corp	oration			
Address	70760			
P. O. Box 3908, Ode	essa, Texas /9/60			
Reason(s) for filing (Check proper box)		Other (Please explain)	n1 () . 12 #1	
New Well	Change in Transporter of:	_ Change from	m Chacon Jeanel	
Recompletion	Oil Dry Go	to Checken	m Chacon Jecaulle #1	
Change in Cwnership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
and address of provious sweet				
I. DESCRIPTION OF WELL AND	LEASE		W. J. C. Land	
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease State, Federal or Fee Indian	
Chacon Jicarilla "D	" 1 Unde	signated Dakota	State, Federal or Fee LIIULAII	
Location				
Unit Letter O ; 102	O' Feet From The South Lir	ne and 1720' Feet Fr	om The East	
		and Di-	7	
Line of Section 15 , Tov	vnship 23N Range	3W , NMPM, Ric	Arriba County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	As Cive address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of Oil			rmington, N.M. 87401	
Inland Corporation			oproved copy of this form is to be sent)	
Name of Authorized Transporter of Cas				
El Paso Natural Gas			mington, N.M. 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	O 15 23N 3W	No	Unknown	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA		New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	(V)	New Well Workover Deeper	, rag basis is a second to the	
	•••	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod. 12-10-75	7664'	7621'	
10-10-75		Top Oil/Gas Pay	Tubing Depth	
xxx Elevations	Name of Producing Formation			
7342'GL,7354'KB	Dakota	7248'	7383' Depth Casing Shoe	
Perforations	61 73001		7664'	
7248'-7290', 736		D CENENTING DECORD	700-1	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	200	
12-1/4	8-5/8	275 7664	810	
7-7/8	4-1/2	7604	010	
	2-3/8	7383		
	<u> </u>		l oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	ou and must be equal to be exceed top attou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
1–10–76	1-25-76	Flowing		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Hrs.	1050 psig.	1300 psig.	3/4"	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	142	-0-	1,385	
need to acce plat.	OC11,012			
GAS WELL	/ * ***			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	FEB4	19/6 ,		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	OIL CON.	· •		
VI. CERTIFICATE OF COMPLIAN	DIST.	OIL CONSE	ZVATION COMMISSION	
71. CERTIFICATE OF COMPLIAN	CE	FEB 4	1976	
I homely contifu that the mules and	regulations of the Oil Conservation		19	
Commission have been complied	with and that the information giver		redrick	
above is true and complete to th	e best of my knowledge and belief.	BY ////		
	For: Odessa Natural Corporation			
-11/11	111 1 -			
011 111	V/mU	This form is to be filed in compliance with RULE 1104.		

Ewell N. Walsh, PSign Pure/ President Walsh Engr. & Prod. Corp.

February 2, 1976

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

completed wells.