PG. 07 EPPICE GECEIVES DISTRIBUTION

SANTA FE

FILE U.S.G.S.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. PROBATION OFFICE					
	El Paso Exploration Company				
	Box 4289 Farmington, New Mexico 87499				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion OII Dry Gas Condensate X				
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N				
	Chacon Jicarilla	D 1 Chacon Dakota	Associated Store Federal	exerx Jic Apache 413	
	Unit Letter 0 : 1020 Feet From The South Line and 1720 Feet From The East				
	Line of Section 15 To	ownship 23N Range	3W , NMPM, Rio	Arriba Count	
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refining Company P. O. Box 256, Farmington, New Mexico 87401				
			Address (Give address to which approved copy of this form is to be sent)		
	E1 Paso Natural G If well produces oil or liquids, give location of tanks.	Unit Sec. 1.vp. Rge. O 15 23N 3w	Box 4289, Farmington, 1s qus actually connected? When Yes		
v	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res*v. Diff. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations		Depth Casing Shoe		
F	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD		
ļ			DEPTH SET	SACKS CEMENT	
-					
/. 1	TEST DATA AND REQUEST FO	OR ALLOWARI.E /Test must be a	for management and make at least att a		
(fter recovery of total volume of load all and must be equal to or exceed top allepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
-	Length of Test	Tubing Pressure	Casing Pressure		
-	Actual Prod. During Teet	OII-Bbis.	Worder - Bloke	Gas-MCF	
_			Water-Bble. AUG 12	1983	
_	GAS WELL Actual Prod. Test-MCF/D Length of Test-		Bhis. Condensate/MMCF DIST	Quyity of Condensate	
-	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-iz:)	: Choke Size	
. CERTIFICATE OF COMPLIANCE			• *		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. A			SUPERVISOR DISTRICT # 3 TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

(Date)

August 5, 1983