(NO. OF CHEST OFLE	15			
- 1	DISTRIBUTION				
-	SANTA FE				
1	FILE U.S.G.S.				
			i		
	LAND OFFICE				
	IRANSPORTER	OIL)		
		GAS			
	OPEHATOR				
	PROPATION OFFICE				
	Operator				

}	SANTA FE	-1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
h	FILE		AND	Effective 1-1-65		
l	U.\$.G.\$.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS		
Ī	LAND OFFICE	_				
	TRANSPORTER OIL	_				
	GAS	4	•			
	PROPATION OFFICE	-	•			
ı.	Operator	<u> </u>				
	ODESSA NATURAL	CORPORATION A	ttn: John Strojek			
	Address		70760	•		
	P. O. Box 3908 Odessa, Texas 79760 Reason(s) for filing (Check proper box) Other (Please explain)					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Once to tease explain,			
	New We!I	CII X Dry Ga	\Box Effective Ja	nuary 1, 1980		
	Change in Ownership	Casinghead Gas Conden	sate			
ļ						
	If change of ownership give name and address of previous owner					
				•		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	• Jicarilla Leose No.		
	Chacon Jicarilla "D		a Associated State, Federa	or Fee Apache		
	Location			Doort		
	Unit Letter I : 17	77 Feet From The South Line	e and 980 Feet From	The East		
	16	23N	3W I	Rio Arriba		
	Line of Section To	wnship Range	, NMPM,	County		
	DECICNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
ш.	Name of Authorized Transporter of Ot	or Condensate	Andress (Give address to which appropriate Plaza Bidg.	ved copy of this form is to be sent)		
	Giant Refinery, In	nc.	3535 E. 30th Street, Fa	armington, N.M. 8/4Ul		
	Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)		
	Total C		ls gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Yes	3/26/76		
	l •	ith that from any other lease or pool,	 	<u> </u>		
	If this production is commingled with COMPLETION DATA					
- • •	Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	<u></u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
•	Date Spudded	,,,		·		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		<u> </u>		Depth Casing Shoe		
	Perforations			Depth Casing show		
		TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
٠	7.022.013					
	·					
			for a second section of land aid	and must be equal to or exceed top allow-		
γ.	TEST DATA AND REQUEST FOIL WELL	oble for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Carmy	1777		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gay YO		
•				ML Like & Lake		
				DEC2 8 1979		
	GAS WELL		Thus Continues On CE			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	DIST 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	ChokeSize		
	I asking manned lymon one of the					
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
•		•	DEC 28	OIL CONSERVATION COMMISSION DEC 28 1979		
	I hereby certify that the rules and	regulations of the Oil Conservation	Original Signed by CHARLES GHOLSON TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #? This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently the form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. 11. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	above is true and complete to the	with and that the information given he best of my knowledge and belief.				
	FOR: ODESSA NATU	RAL CORPORATION				
	ORIGINAL	SIGNED BY .				
	EWELL	N. WALSH				
	Ewell N. Walsh (Sie	netwe) P.E.				
	President, Walsh	Engr. & Prod. Corp.				
	(7	(ile)				
	12/27/79					
	(4	Vale)	11	a be dued for each most in multiply		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.