Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Jicarilla Apache

7. UNIT AGREEMENT NAME

1.

OIL WELL [X] GAS WELL [ ] OTHER

8. FARM OR LEASE NAME
Chacon Jicarilla Apache "D"

2. NAME OF OPERATOR

Dave M. Thomas, Jr.

3. ADDRESS OF OPERATOR

P.O. Box 2026, Farmington, New Mexico 87401

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790'FNL, 990'FWL

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-T23N-R3W
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7256'GL, 7269'DF, 7270'KB

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

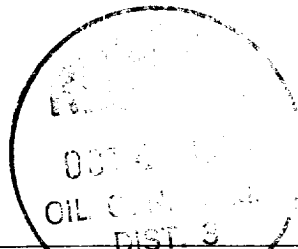| NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [X]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [ ]
REPAIR WELL [ ]	CHANGE PLANS [ ]	(Other) _____	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-17-76 Spud Well
8-18-76 T. D. 297'

Ran 6 jts, 8-5/8", 24.0 lb., K-55 casing(274.80') set at 290.80' with 200 sxs. Class "B" cement with 2% CaCL and 1/4 lb Flocele per sack. Cement circulated. Test with 500 lbs. Test OK

9-5-76 T.D. 7606
Ran 239 jts, 4-1/2", 10.50 & 11.60 lb., K-55, ST&C and LT&C casing (7553.07'). Set at 7567.07' with: First Stage - 100 sacks Halliburton "Light" (12% gel) followed by 250 sacks Pozmix "A" with 6-1/4 lbs. Gilsonite per sack, 0.05% CFR-2, 6lbs. salt per sack. Second stage - 100 sacks Halliburton "Light" (12%) gel followed by 50 sacks class "B" cement. Stage tool at 3210'.

For: Dave M. Thomas, Jr.

18. I hereby certify that the foregoing is true and correct

SIGNED _Lowell H. Walsh_

President, Walsh Engineering & Production Corp.

TITLE _____ DATE September 29, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side