

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes
Effective 1-

All distances must be from the outer boundaries of the Section.

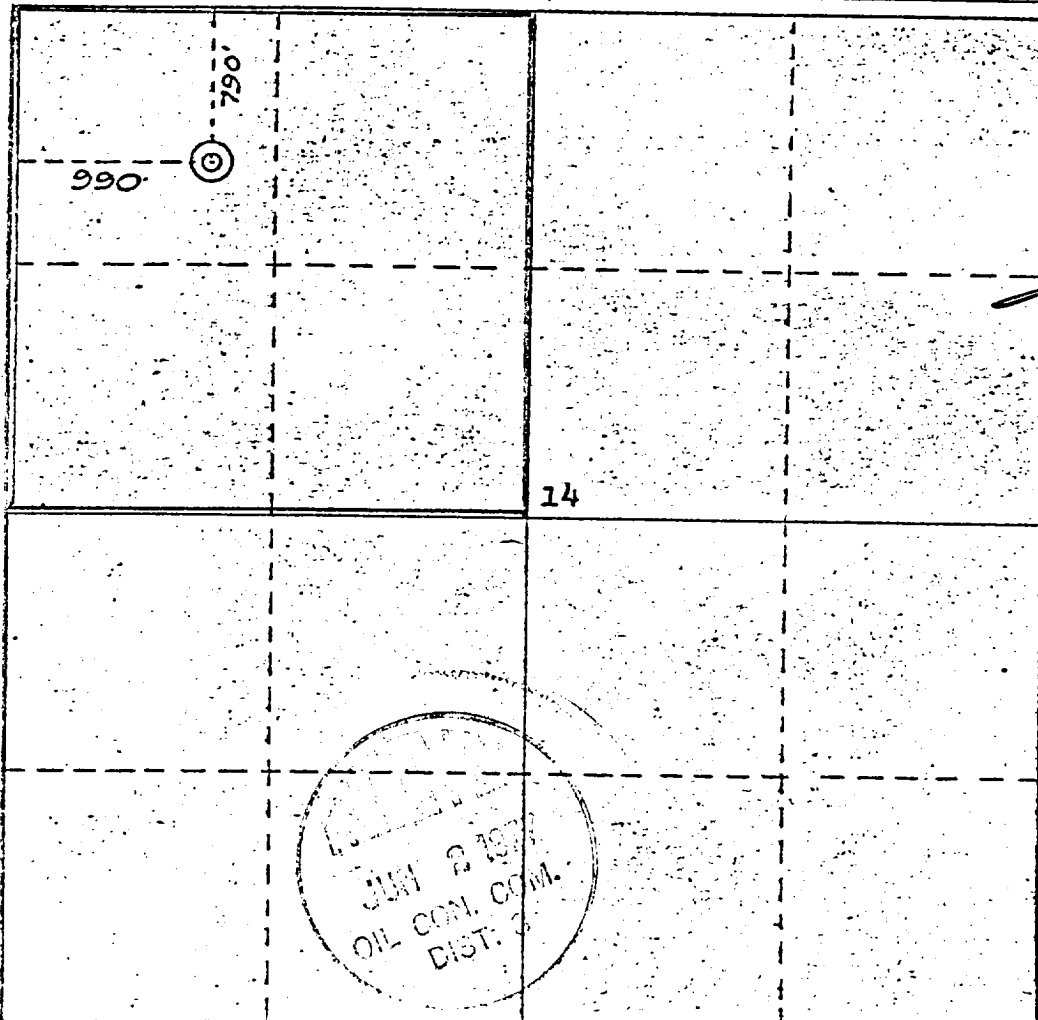
Operator DAVE M. THOMAS, JR.		Lease CHACON JICARILLA APACHE "D"		Well No. 2
Unit Letter D	Section 14	Township 23 NORTH	Range 3 WEST	County RIO ARriba
Actual Footage Location of Well 790 feet from the North line and 990 feet from the West line Ground Level Elev. 7256 Producing Formation Dakota WEST END RSTH GALEUP DAKOTA Dedicated Acreage 160				

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

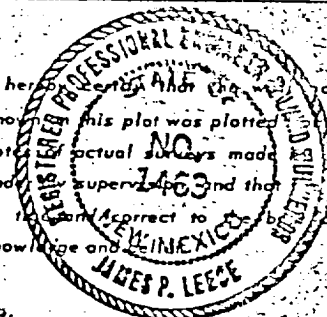
Name *James P. Leese*

Position **President, Walsh**

Company **Engr. & Prod. Corp.**

Date **June 1, 1977**

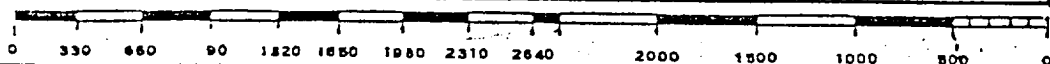
I hereby certify that the information shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed **30 January 1976**

Registered Professional Engineer and/or Land Surveyor
James P. Leese
James P. Leese

Certificate No. **1463**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Dave M. Thomas, Jr.

3. ADDRESS OF OPERATOR

P. O. Box 2026, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL, 990' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
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☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Contract 413

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chacon Jicarilla Apache "D"

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
West Lindrith Gallup - Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T23N, R3W, N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7256 GR 7270 KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for fracture treatments:

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DIST@ 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blissett TITLE Production Supt. DATE July 30, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 09 1984

FARMINGTON RESOURCE AREA
BY 6/15

*See Instructions on Reverse Side

Remarks:

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DIST. 3

Formation Caliche Orange Shale

Operator Dave M. Thomas, Jr. Lease and Well Jicarilla Apache D-2

Correlation Log Type _____ From _____ To _____

Temporary Bridge Plug Type Wire-line set Set At 6340'

Perforations 6266' - 6280'
4 Per foot type 3 1/8" Bull Jet

Pad 8400 gallons. Additives 20 lbs. WG-11
per 1000 gals., 2% KCL, 20 lbs. Adomite Aqua per 1000 gals.

1 gallon Losurf - 259 per 1000 gals. 2 gallons Non-emulsifier, 15N per 1000 gallons.

Water 40,000 gallons. Additives same as pad
except 20 lbs. Adomite Aqua per 1,000 gals. in first 20,000 gals. only

Sand 60,000 lbs. Size 20-40

Flush 4197 gallons. Additives 20 lbs. WG-11 per
1000 gals., 2% KCL, 1 gallon Losurf - 259 per 1,000 gals.
2 gallons Non-emulsifier - 15 N per 1,000 gallons.

Breakdown 2780 psig

Ave. Treating Pressure 2700 psig

Max. Treating Pressure 2940 psig

Ave. Injection Rate 59 BPM

Hydraulic Horsepower 3904 HHP

Instantaneous SIP 900 psig

5 Minute SIP 850 psig

10 Minute SIP 830 psig

15 Minute SIP 810 psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: _____

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OIL CON. DIV.
DIST. 3