	<u> </u>						1r)			
ſ	NO. OF COPIES RECEIVED	15					\cap \cap			
1.	DISTRIBUTION			NEV	MEXICO OIL C	ONSERVATION COMMISSION		Form C-104		
	SANTA FE				persedes Old C-104 and C-11 fective 1-1-85	! (
	FILE	11				AND	,	rective 1-1-03		
	U.S.G.S.			AUTHORIZA	ATION TO TRA	ANSPORT OIL AND	NATURAL GAS			
	LAND OFFICE									
	TRANSPORTER OIL GAS									
		\prod_{i}								
	OPERATOR									
	PRORATION OFFICE								7	
	Operator									
	Dave M. Thomas	Dave M. Thomas, Jr.								
	Address									
	P. O. Box 2026, Farmington, New Mexico 87401									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well X Change in Transporter of:									
	Recompletion			Oil	Dry G	771	•			
	Change in Ownership			Casinghead Ga	Conde	ensate			۷	
	If change of ownership gi and address of previous o	wner			. MAR 17					
II.	DESCRIPTION OF WE	<u>LL A</u>	ND L	EASE Well No. Pool	Name, Including	Formation	Kind of Lease Jica:	rilla Legse No.	_	
	Lease Name Chacon	Jic	aril	$\begin{bmatrix} 1 & 2 & C \end{bmatrix}$	hacon Dak	ota est	State, Federal or Fee A	pache Contr.#	i	
	Apache	<u>"D"</u>			ilucon bun	<u> </u>	<u></u>	<u></u>		
	Location		790	1	North L	. 990	Feet From The We	st		
	Unit LetterD	_;_	750	Feet From The	NOT CIT	ine and	reet rrom the		•	
m.	Line of Section 14		Town	nship 23N	Range	3W , ммр	м, Rio Arriba	County	_	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent 401								_	
	Permian Corpo					P. O. Box 1702, Farmington, New Mexico				
	Name of Authorized Transp	orter	of Casi	inghead Gas 🔀 🔻	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O.BOX 990, Farmington, N.M. 87401				
	F1 Pago Natur					P.O.Box 990	, Farmington, :	N.M. 87401		

IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Workover Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 7475 7606 9-15-76 8-17-76 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7316 7219 256'GR,7269'DF,7270KB Dakota Depth Casing Shoe 7567 7219'-7264', 7282'-7291', 7337'-7352' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 200 sxs 291 12-1/4" 4-1/2" 500 sxs 7567 7-7/8"

P.ge.

23N 3W

Is gas actually connected?

No

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.)

Date First New Oil Run To Tanks 10-1-76	11-8-76	Flow		
Length of Test 24 Hours	Tubing Pressure 30 psig	Casing Pressure 1050 psig	Choke Size 3/4"	
Actual Prod. During Test	Oil-Bbls. 140	Water - Bbls. - 0	Gas-MCF	
			/ With the first	

GAS WELL Grevity M Code de Legra 976 Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test QIL CON. COM Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) DIST. 3 OIL CONSERVATION COMMISSION

APPROVED_

By Original Signed by A.

STPER HOUSE

VI. CERTIFICATE OF COMPLIANCE

If well produces oil or liquids,

give location of tanks.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Unit

D

14

If this production is commingled with that from any other lease or pool, give commingling order number:

For: Dave M. Thomas, Jr.

	cellullolok
Ewell	N. Walsh, (Signature) P.E., Presidence Freding & Prod. Corp.

dent wa<u>lsn</u> (Title)

November 11, 1976

(Date)

This form is to be filed in compliance with RULE 1104.

R. Kendrick

1 Unknown

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owned well name or number, or transporten or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multip completed wells.