NO. OF COPIES RECEIVED	5						
DISTRIBUTION	NE)	MEXICO OIL CONSEI	OVATION COMMISSION	T	101		
SANTA FE	,	MEXICO OIL CONSE		-101 d 1-1-65			
FILE ,				5A. In	dicate Type of Lease		
U.S.G.S.				sı	ATE FEE X		
LAND OFFICE				-5. Sta	te Oil & Gas Lease No.		
OPERATOR /							
		. A:	PT 30-039-21	201			
	N FOR PERMIT TO	DRILL, DEEPEN, (	OR PLUG BACK				
1a. Type of Work				7. Uni	t Agreement Name		
DRILL X	]	DEEPEN	PLUG B	ACK			
b. Type of Well	1	_	SINGLE MULT		m or Lease Name		
OIL X GAS WELL 2. Name of Operator	OTHER		ZONE L. P.LUI	Plorencio Montoya-			
<u>-</u>	OTCOC THE			ļ - ·	1		
C.S.T. ENTERPH	ALDED, INC.				Rita 1 10. Field and Pool, or Wildcat		
·	for making and the second	Samt as Orling		1	1		
Box 1200 Farm			Fost	1111	Wildcat		
UNIT LETTE	ER LO	CATED 1650 F	EET FROM THE	LINE			
AND 2310 FEET FROM	THE South O	NE OF SEC. 4	NP. 22N RGE. 3E	NMPM			
			Tillillillillillillillillillillillillill	12. Co	- (((((((((((((((((((((((((((((((((((((		
					Arriba		
		//////////////////////////////////////		A. Formation	20. Rotary or C.T.		
21. Elevations (Show whether DF,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	500'	Entrada	Rotary		
		d & Status Plug. Bond 2	<u>-</u>		Approx. Date Work will start		
6719 Grd. le	Aet prauk	et Bond GoodJ	onn K, Tole Di	TR. Out.	May 1, 1970		
20.		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEM	ENT EST. TOP		
Q#	7"	20 lbs.	100'	25			
	•						
	ı	ŀ	l	1	1		
Plan to drill	O" hale to	100' - set &	cement 7" sui	rface casi	ng circulated		
to surface, t	hen drill ah	ead to the En	trada sand w	th 6½" bi	t. Test		
same if produ	ctive. Comp	lete well and	set pumping	equipment	•		
	002101 00mp		<sub>F</sub>	<b>4</b>			
Plan to use	, 711	. 1. 2.	Boodh toot	.21			
7 /6 / 10 1030	- 1 1/K	git Nami.	700012 1031	13/66/01	reventer,		
		APPROVAL MILLID					
	FO	R 90 DITT ERBS			è		
	200	L'ACILA,	/ ***	1 900			
		0 11 11 11	( <i>10</i> 3	<b>紧急引起的</b> 。			
	EXPIRES	July 2, 1976	-mm	THE KINGS			
			e de la companya del companya de la companya del companya de la co				
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIV	ZONE AND PROPOSED NEW PRODUC-		
I hereby certify that the information	on above is true and con	nplete to the best of my kn	owledge and belief.	Programme of			
John 11 T	l.	( 7			2/20/21		
Signed film / /M	. د ۱	_ Titleterel	in Masure	Date	31-27174.		
(This space for	State Use)						
Pa) L	1000	Action and a first the contract of the contrac	g ear gill gala - 4 <del>1</del> 16	4	<b>PR 2</b> 1976		
APPROVED BY	MARICK	_ TITLESUPLEVID	ui Disk. #0	DATE_	R 11		
CONDITIONS OF APPROVAL, IF	ANY!			_	<del></del>		

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

(The fifter			Lease		· · · · · · · · · · · · · · · · · · ·	Well No.
	T. ENTERPRI	SES		RITA		1 1
Unit Derter	Destion	Township	Flo	tnge	County	
J	4	22 NO	RTH	3 EAST	RIO A	RRIBA
Artual Footage Loo	cation of Well:				- <del></del>	
2310	feet from the	SOUTH lin	e_md <b>16</b>	50 fee	et from the EAST	line
Ground Level Elev.			Pool			Dedicated Acreage:
<u> 6719</u>	ENTRA	bA	WIL	DCAT		40 Acres
l. Outline th	ne acreage dedica	ated to the subje	ct well by c	olored pencil c	or hachure marks o	n the plat below
						•
2. If more the interest as	nan one lease is nd royalty).	dedicated to the	; well, outlin	ie each and ide	ntify the ownershi	p thereof (both as to working
3. If more the dated by c	an one lease of communitization.	different ownershi unitization, force-	p is dedicate pooling.etc?	ed to the well,	have the interests	of all owners been consoli-
Yes	☐ No If a	unswer is "yes," t	ype of conso	lidation		
If anows-	in 66ma99 1: il	1.	1			
n answer	is 'no,' list the f necessary.)	owners and tract	descriptions	which have ac	tually been conso	lidated. (Use reverse side of
emis rom i	· necessary./					
forced-poo	ling or otherwise	ed to the well unt	il all interes	ts have been c	onsolidated (by c	ommunitization, unitization,
sion.	ing, or otherwise,	or until a non-sta	.ndard unit, e	eliminating suc	h interests, has be	een approved by the Commis-
	!			ī	<del></del>	CERTIFICATION
1		·		1		
			*		I herel	by certify that the information con-
	1					herein is true and complete to the
	1		1240	1/2/AN		f my knowledge and belief.
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		Sec. 4		1		
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	1		T		shown	on this plat was plotted from field
•	1	İ			notes	of actual surveys made by me or
	. ;				1 (	ny supervision, and that the same
	1			Į	is true	and correct to the best of my
	_ +			į	knowled	dge and belief.
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	i		O	1	Date Su	S. S. S. S. S. S. S. S. S. S. S. S. S. S
	· i		į	İ	13/5	ebruary, 1920
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		29.70	1500	1000 500	<u> </u>	