

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Lease Contrace #167

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache "J"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 14, T-23N - R-3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

Drawer "D" - Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1650' FEL - 990' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 7364

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TD 7770'

PBD 7550'

After drilling rig released at 10:00 AM 6/12/76 (Re: Sundry Notice of 6/14/76)
Drake Well Service completion rig drilled out cement to 7705'. Go-International
perforated from 7443' to 7458' with 2 shots per ft. for a total of 34 holes and
from 7323' to 7370' with 2 shots per ft. for a total of 94 holes. Acidized perfs.
with 2000 gals. 7½% Dbl. Inhib. Acid. Swabbed back load. Trip out with workstring
and ran 2-3/8" EUE Tbg. set at 7431. Ran bottom hole pump and sucker rods and released
completion unit. Completed as a pumping oil well in the Chacon Dakota Zone at daily
rate of 140 BO, 3 BW with gas rate of 34 MCFPD.



18. I hereby certify that the foregoing is true and correct

SIGNED

H.O. Porter

TITLE Admin Serv. Supv.

DATE

8/24/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side