DISTRIBUTION			
SANTA FE			
FILE		1	L
U.\$.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

21)

TRANSPORTER GAS /		WHO ON FOLL AND HATOKA	D.K.	
OPERATOR / PRORATION OFFICE Operator				
Amerada Hess Co	rporation			
Drawer "D" - Mo	nument, New Mexico 88265	5		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
Fiecompletion	Change in Transporter of: Oil Dry C			
Change in Ownership		ensate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including			
Jicarilla Apache			eral of Fee Federal 167	
Unit Letter 0; 9	90 Feet From The South L	ine and 1650 Feet Fro	m The <u>East</u>	
Line of Section 14 To	wnship 23N Pange	3W , NMPM,	Rio Arriba County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
The Permian Corpora	ation singhead Gas Type or Dry Gas Type	Box 3119 - Midland	Texas 79701 proved copy of this form is to be sent)	
Amerada Hess Corpor	MM	Drawer "D" Monument		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	th that from any other lease or pool,	Yes 8	/20/76 (Lse.Use Only)	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic		X		
Date Spudded 5/14/76	Date Compl. Ready to Prod. 8/12/76	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7770 Top Oil/Gas Pay	7550 Tubing Depth	
7364' GR	Chacon Dakota	7442	7431'	
Perforations 7442' to 7370' Dako			Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
12-1/4"	8-5/8" OD	367 SET	SACKS CEMENT	
7-7/8"	5-1/2" OD	7758'	250 Sx. 2050 Sx.	
	2-3/8" OD	7431'		
TEST DATA AND REQUEST FO		l ifter recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
8/13/76	8/24/76	Pumpi ng		
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	120# Water-Bble.	Gai - MCF	
	140	3 /	34	
GAS WELL			7 1976	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCFOIL	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cnoke Size	
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Y .		
		APPROVED SEP 13 1976 . 19		
74.0. Forter		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
Admin. Serv. Supv.	(Signature) well, this form must be accompanied by a tabulation of the devi			
	able on new and recompleted wells.			
August 25, 1976 (Dat	c)	Fill out only Sections I, I well name or number, or transpor	II, III, and VI for changes of owner, rier, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.		