	_									
	NO. OF COPIES HECEIVED	_								
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	ION Form C-104						
	SANTA FE	1	T FOR ALLOWABLE	Supersedes Old C-104 and C-1						
	FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	U.S.G.S.									
	LAND OFFICE									
	IRANSPORTER OIL /									
	OPERATOR /									
1.	PRORATION OFFICE	7								
••	Operator									
	Amerada Hess Corporation									
	Drawer D, Monument, New Mexico 88265									
		Reason(s) for filing (Check proper box) Other (Please explain)								
	New We!1 X Change in Transporter of:									
	Recompletion	Oil Dry C	Gas							
	Change in Ownership	Casinghead Gas Cond	ler.sate							
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND	LEASE								
	Lease Name	Well No.: Pool Name, Including	Formation Ki	nd of Lease No.						
	J. Apache "D"	2 Salord Picto	ured Cliffs Sto	ate, Federal or Fee Federal 40						
	Unit Letter N ; 1650 Feet From The West Line and 990 Feet From The South									
	Line of Section 2 Township 23-N Range 5-W , NMPM, Rio Arriba County									
III.	Name of Authorized Transporter of O.	or Condensate	Address (Give address to u	chich approved copy of this form is to be sent)						
	Name of Authorized Transporter of C	singhead Gas or Dry Gas X	Address (Give address to u	which approved copy of this form is to be sent)						
	El Paso Natural Gas	Unit Sec. Twp. Ege.	Is an actually connected?	Box 1492, E1 Paso, Texas 79999 Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.	N 2 23N 5W	No							
	If this production is commingled with that from any other lease or pool, give commingling order number:									
	Designate Type of Completi	on - (X) Oil Well Gas Well	1	Deepen Plug Back Same Resty. Diff. Resty						
		Date Compl. Ready to Prod.	X 1	P.B.T.D.						
	Date Spudded	·	,	2500'						
	6-13-76 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6970 Top ON/Gas Pay	Tubing Depth						
	6736 GR	Pictured Cliffs	2270¹	2350'						
	Perforations	rictured Ciliis	2270	Depth Casing Shoe						
	· ·			6968'						
	2288' to 2355' TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	12-1/4"	8-5/8"	349'	245 sks.						
	7-7/8"	5-1/2"	6968'	2125 sks.						
	7-7/3		V. V							
				i						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)						
	Date First New Cir Hair 10 14:125	22.0 0. 7.2.0								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
				4. 97						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
	/									
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	128	3 hrs.	0	Choke Size						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is							
	back pressure	52 <i>5</i> #	52 <i>5</i> #	2"						
VI.	CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVATION COMMISSION							

VI. CERTIFICATE OF COMPLIANCE

11-16-77

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

EB Disher (Signature)	
 (Signature)	
Supy. Adm. Ser.	
(Title)	

(Date)

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TIT	LE				 	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply