District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

FADICOR ON INC

OIL CONSERVATION DIVISION

District III	D1	NIN / 07 / 10	2040 South Pacheco							Ī		5 Copies	
1000 Rio Brazo District IV	s Ka., Azte	c, NM 8/410	Santa Fe, NM 87505							_	المم ٦	ENDED REPORT	
2040 South Pac	checo, Santa	Fe, NM 875	05 VE EOD A			TT A T 1	TTION	1 CZ A CTY					
I.	<u>l</u>	EQUES	Operator na	LE AN	ID AU	D AUTHORIZATION TO TRA				D Numb			
•									1605	160560			
Rio Chama Petroleum, Inc. P. O. Box 23553, Santa Fe, New Mexi							27502			³ Reason for Filing Code			
The state and the new next							00, 0,302			CH (77 11 11 11 11 11 11 11 11 11 11 11 11 1			
'API Number LUC; 23N2W3C '							Pool Name				* Pool Code		
30 - 0 39 - 21 25 4			Río A	allup				9 3235 96463					
1	roperty Cod		¹ Property Name						' Well Number				
	/ >		Jicarilla									_1	
II. 10 Ul or lot no.	Surrace	Location		Lot.Idn	Feet from	the	North/So	uth Line	Feet from the	East/W	est line	County	
	C 3 23N		2W 920			North					West Rio Ar		
11 Bottom Hole Lo						T NOT CIT			1460	1400 West KIO AII		Rio Arriba	
UL or lot no. Section		Township	·	Lot Idn	Feet from	n the	North/Se	outh line	Feet from the	East/W	est line	County	
		<u> </u>						_					
12 Lse Code	13 Produc	ing Method	Code 14 Gas	Connection Date	15 C	-129 Perm	it Number	3	C-129 Effective	Date	" C-	129 Expiration Date	
<u> </u>	<u> </u>			11-77	<u> </u>				···				
III. Oil a						7 707 1 1 0 0			1				
Transporter OGRID			19 Transporter Name and Address			²⁰ POD 21 O/G			²² POD ULSTR Location and Description				
	G	iant Ra	efining	Co.	9	5 90	10	0					
	P	О Вох	12999				//	Ó					
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007057 El Paso Field Service Co.						954030 G			Meter # 89-621-01				
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										U <i>U 0</i>	CT 1	5 1997	
IV. Prod	uced W	ater								← 100	(3.6	700 E000	
IV. Produced Water						¹⁴ POD ULSTR Location and Description							
959050							DISTA 3					જીમિક્ક	
		tion Dat										 	
33 Spu	d Date	3	Ready Date		27 TD		* PBTD		29 Perfora	itions		30 DHC, DC,MC	
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			t		34 Sac	ks Cement	
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X 7X XX 7 . 11	T . D			 									
VI. Well Test Data 3 Date New Oil			Delivery Date 37 Test Date			W. C. et I. et al.			North The Control of				
		Gas Delivery Date		lest	Test Date		38 Test Length		" Tbg. Pressure		4 Csg. Pressure		
41 Choke Size			⁴² Oil ⁴³ W		ater		44 Gas		45 AOF		* Test Method		
											- WALLENDE		
47 I hereby certi	ify that the r	ules of the Oil	Conservation D	ivision have been	complied					*			
with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:							Approved by:						
Printed pame:							Title: SUPERVISOR DISTRICT #3						
J. Craig Creel Title: Prosident							Approval Date:						
President Date: 10/14/97 Phone: 505-986 9723							OCT 1 5 1997						
		erator fill in	the OGRID nu	mber and name o	of the pres	ious opera	ator						
	TVE	atrick P. Ray Vice President											
	Operator Sign	nature	Printed Name Title Date										