

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 412

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla "D"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330°FNL, 2310°FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7293'GL, 7306'DF, 7307'K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-28-76 Spud well.

7-29-76 T. D. 270'

Ran 6 jts., 8-5/8", 24.0#, K-55 casing (244.90') set at 260.90' with 200 sacks Class "B" cement with 2% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Test with 500 psig. Test 0. K.

8-16-76 T. D. 7705'

Ran 242 jts., 4-1/2, 11.60#, N-80, LT&C casing (7663.47') set at 7676.47' with:

SEE ATTACHMENT

AUG 19 1976

AUG 10 1976

U.S. GEOLOGICAL SURVEY  
DEPT. OF THE INTERIOR

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineering

Production Corporation DATE August 17, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

First Stage

500 gallons mud Flush. 100 sacks Halliburton Light, 12% Gel, cement followed by 300 sacks 50-50 Pozmix "A" with 6-1/4 lbs. Gilsonite per sack, 0.05% CFR-2 and 6 lbs. salt per sack. Good circulation. Plug down at 2:00 P.M. 8-16-76. Calculated top of cement at 5850'.

Second Stage: Stage cementing tool at 3268'.

100 sacks Halliburton Light, 12% gel, followed by 50 sacks Class "B" Neat cement. Good circulation. Plug down at 6:15 P.M. 8-16-76. Calculated top of cement at 2600'.

RECEIVED  
AUG 19 1976  
U. S. GEOLOGICAL SURVEY  
DALLAS, TEXAS