

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved  
Budget Bureau No. 42 B355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 142411

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 9-T23W-R3W  
N.M.P.M.

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other ☐

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P. O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

330' FNL, 2310' PWL

At top prod. interval reported below

Same

At total depth

Same

1a. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-28-76

16. DATE T.D. REACHED

8-15-76

17. DATE COMPL. (Ready to prod.)

9-9-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7306' DF, 7307' KB

19. ELEV. CASINGHEAD

7293'

20. TOTAL DEPTH, MD & TVD

7705

21. PLUG, PACK T.D., MD & TVD

7636

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7303'-7338' Dakota  
7417'-7442'

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CNL-FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8"      | 24.0            | 261            | 12 1/4"   | 200 SXS.         | none          |
| 4 1/2"      | 11.60           | 7677'          | 7-7/8"    | 550 SXS.         | none          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| None |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 7398'          |                 |

31. PERFORATION RECORD (Interval, size and number)

7303-7338, 1 per foot  
7417'-7442', 2 per foot  
7510'-7539', 1 per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 7303-7338           | see over                         |
| 7417-7442           | see over                         |
| 7510-7539           | see over                         |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or Shut-in) |               |
| 9-16-76               |                 | Flowing                                                              |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—EBL. | GAS—MCF.   | WATER—EBL.                         | GAS-OIL RATIO |
| 9-24-76               | 24              | 3/4"                                                                 | →                       | 95       | 2,270      | -0-                                | 23,890        |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—EBL.                | GAS—MCF. | WATER—EBL. | OIL GRAVITY-API (CORR.)            |               |
| 1140                  | 1275            | →                                                                    | 95                      | 2,270    | -0-        | 56.0                               |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

For: Odessa Natural Corporation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineering  
& Production Corp.

DATE

Sept. 28, 1976

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

| FORMATION | TOP | BOTTOM | NAME            | MEAS. DEPTH | TRUE VERT. DEPTH |
|-----------|-----|--------|-----------------|-------------|------------------|
| Item 32   |     |        | Ojo Alamo       | 2726        | 2726             |
| 7303-73   |     |        | Kirtland        | 2839        | 2839             |
|           |     |        | Pictured Cliffs | 3132        | 3132             |
| 7417-42   |     |        | Lewis           | 3223        | 3223             |
|           |     |        | Chacra          | 3944        | 3944             |
| 7510-39   |     |        | Cliff House     | 4699        | 4699             |
|           |     |        | Menefee         | 4758        | 4758             |
|           |     |        | Point Lookout   | 5180        | 5180             |
|           |     |        | Upper Mancos    | 5396        | 5396             |
|           |     |        | Gallup          | 6238        | 6238             |
|           |     |        | Sanostee        | 6916        | 6916             |
|           |     |        | Lower Mancos    | 7050        | 7050             |
|           |     |        | Greenhorn       | 7223        | 7223             |
|           |     |        | Graneros        | 7284        | 7284             |
|           |     |        | Dakota "A"      | 7302        | 7302             |
|           |     |        | Dakota "B"      | 7416        | 7416             |
|           |     |        | Dakota "D"      | 7508        | 7508             |
|           |     |        | Dak. Burro Cyn. | 7586        | 7586             |
|           |     |        | Morrison        | 7674        | 7674             |

Note: Permanent bridge plug at 7486.