SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R1425.

30-039- 2/258

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT NO. 412

	GEOLOG	1	Contract No. 412						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
The part of MORY							Jicarilla Apache 7. UNIT AGREEMENT NAME		
DRII	L 🗵	DEEPEN [PLUG	BACK [] " ""	IT AGREDMENT N		
b. TYPE OF WELL					ULTIPLE	8. FAE	M OR LEASE NAI	(E	
WELL WELL OTHER ZONE Chacon Jicarilla								rilla	
2. NAME OF OPERATOR	Thomas, Jr.	9. WE	9. WELL NO.						
ADDRESS OF OPERATOR			4						
P. O. Bo:	x 2026, Farmi		ELD AND POOL, C						
4. LOCATION OF WELL (Re	port location clearly and		con Dako						
At surface 990 'FS'	L, 990'FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zone		Sec	Sec. 9-T23N-R3W						
	Same no direction from NEAR	PRY TOWN OR POS	T OFFICE			12. cc	N.M.P.	13. STATE	
4. DISTANCE IN MILES A	MD DIRECTION FROM NEAR	EST TOWN ON TOW				Rio	Arriba	New Mexic	
15. DISTANCE FROM PROPO	RED*		16. NO	. OF ACRES IN LEAS	SE 17.	NO. OF ACRE		· · · · · · · · · · · · · · · · · · ·	
LOCATION TO NEAREST PROPERTY OR LEASE L	HE, PT. 99	90'	1240			80 Acres			
(Also to nearest drlg 18. DISTANCE FROM PROP	, unit line, if any)		19. PR	19, PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DI	RILLING, COMPLETED, 🦳	100'		7700'		Rotary			
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START* 8-20-76		
	•	7283'GL					8-20-76	<u> </u>	
23.	F	ROPOSED CASI	NG ANI	CEMENTING PR	COGRAM	_			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	700T	SETTING DEPT	R	Q	UANTITY OF CEME	NT	
12-1/4"	8-5/8"	24.0)	300'		200 sacks			
7-7/8"	4-1/2"	10.5 & 1	1.6	7700'		800	sacks		
					}	_	_		
It is propos	ed to drill	this well	l wit	h rotary	tools	using	mud		
ac dirculati	on medium th	rough the	e Dak	kota Forma	tion.	Poss.	Thre		
productive 7	ones in the	Dakota Fo	ormat	cion Wlll	pe cor	пртеге	٦.	:	
Production of	asing will b	e cemente	ed ir	n such a m	anner	as to	pro-		
tect the Pic	tured Cliffs	Formation	on.				••		
						*			
The S/2 SE/4	1, 80 Acres,	Section S	9 is	dedicated	te-t	his we	11.	-	
THE 6,2 52,						a series	· · · · · · · · · · · · · · · · · · ·		
				10		and the second		and the second	
					ت ر دی.	7776			
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
				- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ę se	The state of	2		
				San					
CD.CP DPGCPIE	E PROPOSED PROGRAM: If	proposal is to de	epen or	plug back, give dat	a on presen	nt puductive	sone and propo	sed new productive	
zone. If proposal is to preventer program, if a	drill or deepen direction	ally, give pertine	ent data	on subsurface local	tions and F	essured and	true vertical del		
24.For: Dave	Man Thomas, AT	•	P	resident,	Walsh	Engr.	&	00 1076	
- Level	Villasit		TITLE P	roduction	Corpo	ration	DATE Jul	y 20,1976	
Ewell	N. Walsh, P.	E							
(This space for Fed	leral or State office use)								
PERMIT NO				APPROVAL DATE					
							DATE		
APPROVED BY			TITLE						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator			Lease	Well No.							
Dayo M. Thomas Jr. Unit Letter Section Township				lla Apache "D"	<u> </u>						
Unit Letter	Section	23N	Range 3W	County							
Actual Footage Loc	ation of Well:	2311	1 3W	Rio Arriba							
990		uth line and	990	eet from the East	line						
Ground Level Elev.	Producing For Dakota	•	Chacon Dako	4-	Dedicated Acreage:						
7283	80 Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer i	is "no," list the finecessary.)	owners and tract desc	criptions which have	actually been consolida	ted. (Use reverse side of						
	-	ed to the well until al	l interests have been	nongolidated (b.	nunitization, unitization,						
forced-pool	ing, or otherwise)	or until a non-standar	d unit, eliminating s	ich interests, has been	approved by the Commis-						
sion.				,	approved by the dominio						
			1		CERTIFICATION						
	i	-	į		CERTIFICATION						
	1			I hereby co	ertify that the information con-						
			i	1 1	ein is true and complete to the						
1	1		į.	. .	knowledge and belief.						
	i			For: D	ave M. Thomas, Jr.						
				Nome	Mulale						
	1			1 1	well N. Walsh, P.E						
	i		and the second	Compony	ent, Walsh Engr.						
	i				Prod. Corp.						
	1			Date	00 1076						
	i	Sec		Jul	y 22, 1976						
		9	The second secon								
	i		<u> </u>	l hereby	certify that the well location						
	I		1		his plat was plotted from field						
	ŀ			notes of a	ctual surveys made by me or						
	l I		i		upervision, and that the same						
	1		ļ		nd correct to the best of my and belief.						
<u></u>	· — 	 		Mowreage							
	i		i a 99	01							
	I I			Date Surveye	- 1 4 5 5 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6						
	, 	-	[Registered P	ratessional Engineer						
			680	and/or Land	Simeyor						
		L		Fred B.	Kernin						
0 330 660	0 1320 1650 198	0 2310 2640 2000	1500 1000	Certificate N 500 0 3950	• • • • • • • • • • • • • • • • • • • •						

