

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 412

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chacon Jicarilla Apache

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-T23N-R3W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Dave M. Thomas, Jr.

3. ADDRESS OF OPERATOR

P. O. Box 2026, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FSL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7283' GL, 7296' DF, 7297' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-76 Spud Well

9-7-76 T.D. 280'

Ran 6 jts., 8-5/8", 24.0", K-55 casing (263.64') set at 267.64' with 200 sacks class "B" cement with 2% CaCL and 1/4 lb Flocele per sack. Cement circulated. Pressure test with 500 psig. Test OK.

9-26-76 T.D. 7623'

Ran 188 jts., 4-1/2", 10.50 & 11.60 lb., K-55, ST&C and LT&C casing (7598.36') set at 7611.36' with: First stage - 150 sacks Halliburton "Light" (12% gel) followed by 250 sacks 50-50 Pozmix "A" with 6-1/4 lbs. Gilsonite per sack, Second Stage - 100 sacks Halliburton "Light" (12% gel) followed by 50 sacks Class "B" neat. Stage Tool at 3306'.

For: Dave M. Thomas, Jr.

18. I hereby certify that the foregoing is true and correct

SIGNED

President, Walsh Engineering & Sept., 29, 1976
Production Corp.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side