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Ì	U.S.G.S.			
	LAND OFFICE		L_	<u></u>
	TRANSPORTER	OIL		
I.	IMANSPORTER	GAS		
	OPERATOR		1	<u> </u>
	PRORATION OFFICE			<u>L_</u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE		AND	Effective 1-1-65		
U.S.G.S.		AND SPORT OIL AND NATURAL GA	15 B.C.		
IRANSPORTER OIL			V-		
GAS OPERATOR	-				
PRORATION OFFICE	1				
Dave M. Thomas, Jr	•				
P. O. Box 2026, Fa	O. Box 2026, Farmington, New Mexico 8/401				
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)			
New Well Recompletion	Oil Dry Gas		i		
Change in Ownership	Casinghead Gas Condens	ate			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lease	Jicarilla Legse No. Contr.		
Chacon Jicarilla Location Apache "D"	4 Chacon Dakot		or Fee Apache No. 412		
•	90 Feet From The South Line	and 990 Feet From T	The East		
Line of Section 9 T	Cownship 23N Range 3	BW , NMPM, Rio Ar	riba County		
HI DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S	and also form to be because		
Name of Authorized Transporter of C	Oil X or Condensate	Address (Give address to which approx P.O.Box 1702, Farmin	acton. N.M.87401		
Permian Corporati	Gasinghead Gas [X] or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)		
El Paso Natural G	as Co.	P.O.Box 990, Farming Is gas actually connected? Who			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. P 9 23N 3W	No Ur	nknown		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool, a		Plug Back Same Restv. Diff. Restv.		
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen			
Date Spudded 9-7-76	Date Compl. Ready to Prod. 11-7-76	Total Depth 7623	7438		
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay 7285	Tubing Depth 7339		
7283 GR, 7397 KB	Dakota	7203	Depth Casing Shoe		
7385'-7332' & 7400)'-7422'	CEMENTING RECORD	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4	8-5/8	267 7611	200 550 sxs		
7-7/8	4-1/2	7011			
			la de la completa del la completa de la completa del la completa de la completa del la completa de la completa de la completa de la completa de la completa del la com		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	l and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Flow			
11-13-76	11-18-76	Casing Pressure	Choke Size		
Length of Test 24 Hrs.	185 psig	425 psig	3/4" Gas-MCF		
Actual Prod. During Test	Oil-Bbls. 141	Water-Bble0-	900		
			SCOTIATE		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condesidate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size CCM		
VI. CERTIFICATE OF COMPL	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	and regulations of the Oil Conservation	APPROVED	By Original Signed by A. R. Kendrick		
	and regulation and that the information given to the best of my knowledge and belief.	BY Uriginal Signed Ly			
For: Dave M. Thom	as, Jr.	TITLE SUPERVISOR DISE, #3			
Twell UL	model	- 11	n compliance with RULE 1104. lowable for a newly drilled or deepend		
Fuell N Walsh.	(Signature) P.E., President	well, this form must be accom	If this is a request for allowable for a newly difficult well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Walsh Engineering	& Production Corp.	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	(1 rese)				
November 22	(Date)	well name or number, or transp	orter, or other such change of condition		

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.