APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED S	TAT	ES
DEPARTMENT OF	THE	INTERIOR

	UNI DEPARTMEN	TED STATES	NTFRIOR	leacted (side)	30 - 039 - 21270 5. LEASE DESIGNATION AND SERIAL NO.
		GICAL SURVE				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION	Y FOR PERMIT	TO DRILL, D	DEEPEN, OI	R PLUG	BACK_	Jicarilla Apache
1a. TYPE OF WORK	ILL X	DEEPEN [PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
	AS OTHER		BINGLE ZONE	MULTI Zone	PLE _	8. FARM OR LEASE NAME "D"
2. NAME OF OPERATOR						Chacon Jicarilla Apac
Dave M	Thomas, Jr.				 	-
•• •••	- 0006 Form	ington No	w Movioo	87/101		10. FIELD AND POOL, OR WILDCAT
At proposed prod. zon	k 2026, Farmi eport location clearly and FNL, 2310 FW Same	IL _		rements.*)		Chacon Dakota CM 11. SEC., T., B., M., OB BLE. Sec. 10-T23N-RJW N.M.P.M. 12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROP	OSED*		16. NO. OF ACRI	S IN LEASE		Rio Arriba New Mex.
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	T Line. Ft.	330	12	30	то	80 Ac.
18 DISTANCE FROM PROI	POSED LOCATION* DRILLING, COMPLETED,	24001	19. PROPOSED D		20. ROT	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
	7359 GL					10-15-76
23.		PROPOSED CASIN	G AND CEMEN	TING PROGI	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET	ING DEPTH		QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0		300		200 sacks
7-7/8"	4-1/2"	10.5 & 11		770		800 sacks

It is proposed to drill this well with rotary tools using mud as circulation medium through the Dakota Formation. Possible productive zones in the Dakota Formation will be completed. Production casing will be cemented in such a manner as to protect the Pictured Cliffs formation.

The N/2 NW/4, 80 Acres, Section 16 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. President, Walsh Engineering For: Dave THILE & Production Corporation August 10 (This space for Federal or State office use) APPROVAL DATE PERMIT NO.

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

-		All distances	must be from the o	outer boundaries	of the Section.		
perator			Lease				Well No.
Dave M. Th	omas Jr.		Cha	con Jicari	illa Apache "	D#	
nit Letter	Section	Township	Ro	inge	County		
C	16	23N	•	3W	Rio Arri	ba	
ctual Footage Lo	ocation of Well:						
330	feet from the N	orth	line and 2310	<u>, , , , , , , , , , , , , , , , , , , </u>	feet from the Wes		line
ound Level Elev	Producing Fo	ormation	Pool			Ded	icated Acreage:
7359	Dakota	a		Chacon D	akota ex	4	80 Acres
1. Outline t	the acreage dedic	ated to the su	bject well by	colored pencil	or hachure marks	s on the pl	at below.
interest a	and royalty).						of (both as to working
	han one lease of communitization,				l, have the intere	sts of all	owners been consoli-
Yes	No If	answer is "yes	type of cons	olidation			
**	. 44 49 74	,	. 1	7 - 1 - 1		1:3.4.1	/Itaa
		owners and tra	act description	s which have	actually been con	nsondated	. (Use reverse side of
	if necessary.)	·					
							itization, unitization,
forced-po	oling, or otherwise	e) or until a non	-standard unit,	eliminating s	uch interests, ha	s been app	proved by the Commis-
sion.		,					<u>,</u>
				1		CE	RTIFICATION
	.	-3301		i			
23101		_		1			
		_		1	I 1	•	y that the information con-
		i		1	l to	rined herein	is true and complete to the
•				1	, b	est of my kno	wledge and belief.
		4		1	ro	r: Day	e M./Thomas
	1			1	1 2	100	L(ULL ULAV
					Nom		
				1	Ew	ell N.	Walsh, P.E.
	i			1	1 1	ition	
	ļ		·	1	Pr	<u>esiden</u>	<u>t. Walsh Engr.</u>
	1	1		1	Con	npomy	
	i				&	Produc	tion Corporati
	l			j	Dat	е	
	Ì			<u> </u>		Au	gust 10, 1976
	1	Sec					
	1	16	; —— _	1]		
	i			1	,	hereby cert	ify that the well location
	1			1	I 1		plat was plotted from field
	i			I	1 1		al surveys the by ne or
	1	,		. I	3 1		
	l i		٠	1	1 1		intsion, and that the same
	i ·		•	1			correct to the hast of my
	1			Ì	*	now ledge, am	057.3
	+	+ -			1	**	
	i			1 1			<u> </u>
	1			1	Dat	e Surveyed	
		ł	÷ • · · · · · · · · · · · · · · · · · ·		l Ma	arch 30.	1976
				i	Rec	ristered Pos	estional Engineer (5
	i	•			and	Vor Loca Sa	vevort fl
	i i			1	111	J 7 (1 € 1 € 1	No. of the last of
	1 1 1			1	12	red Bit	Constitution
	i i			 		red B. X	err Jr.
					7 F	red B. K	CA CAN
330 660	90 1320 1650	1980 2310 2640	2000 19	500 1000	F1 Cer		CA CAN

