SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30 - 039 - 2/2835. LEASE DESIGNATION AND SKRIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION				~					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK	DECDEN	N ☐ PLUG BACK ☐			Jicarilla Contract #168				
b. TYPE OF WELL	L M	DEEPEN		PLUG I	BACK [_]				
MELT S REI			812 201		LTIPLE	S. FARM OR LEASE NAME			
2. NAME OF OPERATOR		POST LES POSTS			Jicarilla "M"				
Mobil Oil Cor	rporation					9. WELL NO.			
S. ADDRESS OF OPERATOR						1			
3 Greenway Pl	laza East, Suit	e 800, Hou	ıs ton,	Texas 7704		10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Rep At surface	ort location clearly and	in accordance wi	th any S	ate requirements.*)	S and the surprise of the state	Chacon-Dakota ext			
330' FSL & 33	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
At proposed prod. zone						C - 12 TOOM DOW			
Same as surfa	Sec. 13, T23N, R3W								
14. DISTANCE IN MULES AN	ID DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARINH 13. STATE			
			1 10 20		. 117 118	<u>l Rio Arriba New Mexic</u>			
10. DISTANCE FROM PROPOSEO* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				OF ACRES IN LEAST		OF ACRES ASSIGNED THIS WELL			
(Also to nearest drlg.	unit line, if any)		1920			80			
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI	LLING, COMPLETED,		19. PR	7650	20. RO	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS 21. FLEVATIONS (Show wheth	· · · · · · · · · · · · · · · · · · ·		1 7000			Rotary 1 22. Approx. Date work will start*			
-	-								
7379 - Ground		TODOGOT GLOS	NG 1375	CHARLING AND	202431	As soon as possible			
	. P	ROPOSED CASI		CEMENTING PRO	JGRASI				
SIZE OF HOLE	E OF HOLE SIZE OF CASING WEIGHT P		FOOT SETTING DEPTH			QUANTITY OF CEMENT			
14-3/4"	10-3/4"	32.75#-1		<u> </u>	(1)	Circulate to surface			
9-1/2"	7-5/8"	26.4#-K-		<u>0-3200'</u>	-(2)	Circulate to surface			
6-1/2"	4-1/2"	10.5#-K-	-55	0-7650'	(3)	Above pay zones			
CEMENTING PRO)GRAM	'	'						
(2) Lig (3) Cir tai MUD PROGRAM Depth 7-370' 370=3900' BLOWOUT PREVI	ass A cement Wyoht weight slum roulate in two il in with Clas Type of Mud Spud Mud Low Solids Fr Water Gel	rry, tailed stages with stages	Veight No 6-10.	Viscos Control O 30-1	nt to co	SEP 7.1976 PH CON. COM. Water Hears 9+ 10 12 cc oductive zone and proposed new productive			
(1) Cla (2) Lig (3) Cir tai MUD PROGRAM Depth 0-300' 300=3900' BLOWOUT PREVI IN ABOVE SPACE DESCRIBE zone. If proposal is to de preventer program, if any. 24.	Type of Muc Spud Mud Low Solids Fr Water Gel ENTER PROGRAM / PROPOSED PROGRAM: If Jell or deepen directions Bow A.D.	ry, tailed stages with stages	Veight No 6-10.	Viscos Control O 30-1	nt to co	SEP 7 1976 CON. COM. Water blass3 9+ 10-12 cc oductive zone and proposed new productive red and true vertical depths. Give blowout			
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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	·		Lease				Well No.
Mobi	Mobil Oil Corporation Jicarilla "M"						1
Unit Letter	Section	Township	Range	9	County		
Actual Footage Loc	13	23N		3W	l	Rio Arriba	
330		outh line's	and 330	fee	t from the	Woot	line
Ground Level Elev.	Producing For	******************	Pool	ice	t Hotal the	West Dedicate	ated Acreage:
7379	Da	kota		Chacon-Da	akota 🙎	T Ax	80 Acres
1. Outline the	e acreage dedica	ted to the subject	well by col	ored pencil o	r hachure i	marks on the plat	t below.
	an one lease is id royalty).	dedicated to the	well, outline	each and ide	ntify the o	wnership thereof	(both as to working
		ifferent ownership mitization, force-po		to the well,	have the i	nterests of all o	wners been consoli
Yes	No If an	nswer is "yes," typ	ne of consoli	dation			
If answer	is "no" list the	owners and tract d	escriptions v	vhich have ac	rtually bee	n consolidated ((Use reverse side o
	f necessary.)	owners and tract a		viiton nave ac			(Use reverse side o
		ed to the well until	all interests	s have been o	consolidate	ed (by communit	ization, unitization
forced-pool	ling, or otherwise)	or until a non-stan	dard unit, el	iminating suc	h interests	s, has been appro	oved by the Commis
sion.							
	1					CER	TIFICATION
	1	Jan'il	Se.	<u> </u>			
	l	(of the	-1/1			I hereby certify	that the information con
		Wrnra		l			true and complete to the
	· 1	SEP 7	1976	 -		best of my know	ledge and belief.
	 	1 04	1			(1/1)/	mmons h.
	1	OIL CON.				Nome	
		DIST.				W. B. Sim	mons, Jr.
	1					Position Engineeri	ng Specialist
T	TOZ	AI D	スい]]		Company	ing opeciatist
Find.	723	1/4	3W			1	Corporation
Ari. Eng	er. do.					Date	
	52. 90.			! !	·	August 27	, 1976
/ ===================================	,,,,, <u> </u>	-13		· ·			
330.00 N 0° 51 W	3			l			at a state of
H				l ' /			r that the well location at was plotted from field
	5			/		1	surveys made by me o
E	1			! /			ision, and that the same
	3			<u>/</u>	2	is true and con	rect to the best of my
<u>M</u>	3			İ	39	knowledge and b	elief.
15			/	t	7 - 2	00	11 -1
00	3			1	τ	J.t.	lodf-ff.
Z	Fnd.	I.P. by			54 t W	Date Surveyed	76 15 11
		ngr. Co.		1	54	July 26, 19	
E330'		-			°	and/or Land Surve	
	.				Z		
	N 89 ¹	4'E- 5287.3		<u> </u>		J. F. Godfr	ey, Jr.
170000 1000000			Laterar sure			Certificate No.	
0 330 660	90 1320 1650 198	0 2310 2640	2000 1500	1000 E	50 O	2663	

