NO. OF COPIES RECU	71		
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FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	i	
	GAS		
OPERATOR		4	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

7	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
Operator Mobil Oil Corporation							
Address Three Greenway Plaza East, Suite 800, Houston, Texas 77046							
	Reoson(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden	sate				
If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Lease No						
	Lease Name Jicarilla "M"	Well No. Pool Name, Including Fo	State, Feder				
	Location						
	Unit Letter						
	Line of Section 13 Township 23-N Range R-3-W , NMPM, Rio Arriba Coun						
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved some of this form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate	Box 108, Farmington, 1				
	Plateau, Inc. Name of Authorized Transporter of Cas.	Inghead Gas or Dry Gas	Address (Give address to which appro				
		Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen			
	If well produces oil or liquids, give location of tanks.	M 13 23-N 3-W					
	If this production is commingled with COMPLETION DATA						
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10-13-76		7725 Top Oil/Gas Pay	7592			
	Elevations (DF, RKB, RT, GR, etc.) 7339 GR	Name of Producing Formation Chacon-Dakota	7335	7568			
	Perforations	Olidooli Ballotta		Depth Casing Shoe			
	7338-7566 TUBING, CASING, AND CEMENTING RECORD						
	·	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
•	HOLE SIZE	10-3/4	3251	400 sx			
	9-7/8"	7-5/8	3200'	400 sx			
	6-1/4"	4-1/2	7725	200 sx			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to							
• •	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	1-21-77	2-4-77	Pump				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	.24 Hours	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	Actual Prod. During Test	90	1	TSTM			
		<u> </u>		1 170 11.3 /			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Dues-1-)	0.000			
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED 19				
	Commission have been complied wabove is true and complete to the	vith and that the information given	ByOriginal Signed by A. R. Kendrick				
	•		TITLE	্ৰ			
	2000		This form is to be filed in	This form is to be filed in compliance with RULE 1104.			
	(Gmills		If this is a request for all	owable for a newly drilled or despended			
	(Signo		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Authorized Agent (Title) 2-10-77		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Da	ite)	Separate Forms C-104 must be filed for each pool in multiply				