LD. Dr. Cor.e* HEC.	i ritu	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		T -T	

NEW MEXICO O'L CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

•	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	nsport o il a n	D NATURAL G	· ·		
••	Operator Mobil Producing TX. & N.M. Inc.						
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046						
	Reason(s) for Isling (Check proper box)	te 2700, Houston, Texas	Other (Ple	ase explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Gar			ndensate gatherer to ., effective November 1,		
	Change in Ownership	Casinghead Gas Conden			y dividual to movember 13		
	If change of ownership give name and address of previous owner						
n.	DESCRIPTION OF WELL AND L	EASE		Kind of Lease			
	Jicarilla M	Well No. Pool Name, Including Fo		1	Legse No.		
•	Unit Letter M : 330	Feet From The South Line	and 330	Feet From 1	rhe West		
	Line of Section 13 Town	ship 23-N Range 3-	. W W-	ирм, Rio A	rriba County		
m.	DESIGNATION OF TRANSPORT		S	13.1			
	Name of Authorized Transporter of Oil [The Permian Corporation	or Condensate			n, Texas 77001		
	Name of Authorized Transporter of Castr	nghead Gas or Dry Gas	Address (Give addre	ss to which approv	ed copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually conn	ected? Whe	מי		
	give location of tanks. If this production is commingled with	that from any other lease or pool,	give commingling of	rder number:	,		
	COMPLETION DATA	Oil Well Gas Well	New Well Workov		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		Taral Dank		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay		Tubing Depth		
	Perforations		Depth Casing Shoe		Depth Casing Shoe		
		TUBING, CASING, AND					
•	HOLE SIZE	CASING & TUBING SIZE	DEPT	1 3 2 1	SACKS CEMENT		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)						
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					(i, etc.)		
	Length of Test	Tubing Pressure	Casing Pr	6217	-Chake Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bb		Gas-MCF		
NOV 05 1984							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M	CON D	Gravity of Condensate		
		Tubing Pressure (Shut-ia)	Casing Pressure (5	MIST. 3	Choke Size		
					TION COMMESSION		
	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Authorized Agent (Title) 10-26-84 (Date)		OIL CONSERVATION COMMISSION 5 1984				
			APPROVED way				
			TITLE SUPERVISOR DISTRICT 第 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				