

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza-Ste. 2700-Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 330' FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☒
☐
☐

MAR 26 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-29-84 MIRU Aztec WSDD Unit. POH w/20 jts 2-3/8 tbq.
10-30-84 POH w/2-3/8 tbq fill @ 7530 (57'), RIH w/3-7/8 bit (RR) 4 1/2" CS + 4-3-1/8" DC on 2-3/8" tbq to 7500.
10-31-84 Displ hole to 3% KCL fr wtr CO fill from 7530-7587 PBTD.
11-2-84 Spot 100 gal 7-1/2% DINE San I acid across Dakota perms 7338-7566.
Acidz w/1500 gal 7-1/2% Dine San I acid + 1000 SCF/N2 bbl.
11-3/4-85 POH w/22 jts 2-3/8 tbq & pkr.

(SEE REVERSE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Davis TITLE Authorized Agent DATE 3-11-85 RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APR 29 1985

CONDITIONS OF APPROVAL, IF ANY:

APR 30 1985

FARMINGTON RESOURCE AREA

BY Smm

OIL CON. DIV.
DIST. 3

See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 11-5-84 RIH w/4-1/2" Baker RBP 2-3/8 tbg, set RBP @ 6624, Test, Held ok, Spot 200 gal 15% Dine Fe HCL acid, 3 gal/1000 Clay Stabilizer 6520-6220, POH w/2-3/8 tbg & setting tool.
6418-36,
- 11-6-84 Perf w/1JSPF 6326-42, 6349-58, 6378-96, 6407-12, 6488-6516 (90 holes). Brdn w/spot acid w/6400 gal 3% KCL fr wtr + 150 RCNBS.
- 11-7-84 Frac Gallup perfs 6326-6516 w/91,350 gal GWX-7 40# Cross linked gel + 52,300 gal CO2, 200,000 20/40 sd in 6 stages.
- 11-12-84 RIH w/Baker HB 2-3/8 tbg, cleanout sd, POH w/2-3/8 tbg & HB, RIH w/200 jts prod. tbg.
- 11-13-84 RIH w/2-3/8 x 30 BPMA 7560-7530, 2-3/8 x 4 perf sub, SN @ 7525, 10 jts 2-3/8 tbg, 4-1/2 Baker TAC 7209, set w/10,000# ten 228 jts 2-3/8 tbg, ND BOP, NU wellhead.
- 11-14-84 RIH w/1" x 6' GA, 2 x 1-1/2" x 16' pump. Rel Aztec WSDD Unit. Turn to production.

Pre-potential oil: 71 bbls

NMOCD Potential: 4 BO, 10 BLW, Gas: TSTM
GOR: TSTM
Grav: 41.0 @ 50