

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.	8. FARM OR LEASE NAME Jicarilla M
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Lindrith Gallup-Dakota, West
	11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA Sec. 13, T-23N, R-3W
14. PERMIT NO.	12. COUNTY OR PARISH
	13. STATE
15. ELEVATIONS (Show whether of, BY, OR, etc.) GL-7379	Rio Arriba NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 6/3/86 MIRU Flint Unit, POH w/Rods, TA to 7100.
 - 6/4/86 Work pipe up/down w/torque, came free, POH w/13 stds (plugged w/paraffin), pipe stock @6322, work w/torque.
 - 6/5/86 RIH w/DP to 2190 (top of fish), circ out lge amts paraffin, POH.
 - 6/6/86 RIH to 2100, could not get over fish, paraffin still in hole, circ to 2150.
 - 6/7/86 Circ & c/o hole, latch onto fish, POH w/rods, clean out paraffin to 3100
 - 6/8-10/86 No Activity
 - 6/11/86 c/o paraffin to 3170, tag up fish, RIH w/3/4" rod collar, PU, no fish rec, RIH w/pin sub, screw into fish
 - 6/12/86 pull out of pin sub, RIH w/overshot, latch onto fish, PU 8000#, POH.
 - 6/13/86 RIH w/WL & chem cut tbg @ 5236, POH.
 - 6/14/86 RIH w/BHA & tbg to 5265, latch onto fish & jar DP free, PU to 6349 (anchor @ 6349), could move pipe dn not up
 - 6/16/86 RIH & unlatch from overshot, POH, chem out tbg @ 6336, fish, POH.
 - 6/17/86 push fish to btm & mx & circ 150 bbl 10# mud from surf-6326, RIH w/cmt ret.
 - 6/18/86 set ret @ 6150, sqz perms 6326-6516, 6566-7338 w/250 sx B Neat.
 - 6/19/86 Latch onto 4 1/2 csg w/csg sphere & pull csg slips, run free-pt to 4606, POM, RIH w/chem cutter to 4606 & cut csg, POH.

Approved as to plugging of the well Lora.
Liability under bond is retained until
surface restoration is completed.

(See Reverse)

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis TITLE Authorized Agent

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 7-7-86

JUL 25 1986

Signed: STEPHEN

AREA MANAGER
FARMINGTON RESOURCE AREA

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OIL CON. DIV.

DIST. 3

*See Instructions on Reverse Side

NMOCCI

6/20/86 Perf 4½ csg w/4JSPF @ 4698-4700, RIH w/cmt ret & set @ 4626, sqz perfs w/8 sx
cl B, set cmt plug 4506-4606 w/23 sx cl B, disp 9.2# mud, set cmt plug 2843-3200
w/118 sx cl B, disp 9.2# mud, set cmt plug 275-375 w/27 sx cl B, disp 9.2# mud,
set cmt plug 0-50 w/9 sx cl B, erect dry hole marker.

6/21/86 RDMO, clean location, P&A.