SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Budget	Bureau	No.	42-R1425

UNITE	ED S	STAT	ES
DEPARTMENT	OF	THE	INTERIOR

DEPARTMEN		NTEF	RIOR	ide)	30-039-2 5. LEASE DESIGNATION A	ND SERIAL NO.
	GICAL SURV					
APPLICATION FOR PERMIT 1a. TYPE OF WORK			· · · · · · · · · · · · · · · · · · ·		6. IF INDIAN, ALLOTTEZ C	ntract #168
DRILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAS	a e
b. TYPE OF WELL OIL X GAS WELL OTHER	<u> </u>	S.I Z.C	NGLE MULTII	PLE _	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR Mobil Oil Corporation					Jicarilla M	
3. ADDRESS OF OPERATOR			· · · · · · · · · · · · · · · · · · ·		3	
3 Greenway Plaza East, Suit	e 800. Hou	ston.	Texas 77046		10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Report location clearly and					Chacon-Dakot	a out
At surface 1948' FSL & 2077' FWL Sec. At proposed prod. zone	13, T23N R	3W			11. SEC., T., R., M., OR BL AND SURVEY OR ARE	к.
Same as Surface					Sec. 13, T23	N, R3W
14. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POS	ST OFFICE	z*		12. COUNTY OR PARISH	13. STATE
					Rio Arriba	New Mexico
LUCATION TO NEAREST	77' to easeline		920	TOT	OF ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	_	1	COPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	1781'	8	000	R	otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WOR	WILL START*
7443' - Ground					As soon as	possible
45.	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER I	FUOT	SETTING DEPTH		QUANTITY OF CEMENT	
12-4" 8-5/8"		sco	0-300	See a	ttached cementi	ng schedule
7-7/8" 5-½"	15.5# K-	55	0-8000	-		
MUD PROGRAM Depth Type of 0-300' Spud Mud 300-8000' Fresh Wa Gel BLOWOUT PREVENTER PROGRAM See Attached Diagrams	i	ight O	Viscosity	DE OIL	Water Loss 7 1976 C COM. CON. CON. CON. CON. CON.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If						
zone. If proposal is to drill or deepen direction preventer program, if any.	any, give pertinen	it data o	on subsurface locations a	na measure	u and true vertical depths.	Give blowout
SIGNED as Bonda.	D. Bond TI	R TLE E	egulatory ngineering Coo	rdinato	or	76
(This space for Federal or State office use)						
(Law space for Leading of State office use)						
VERMIT NO.			APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·		
	T1	TLE			DATE	
CONDITIONS OF APPROVAL, IF ANY:	40.		On Roverse Side			

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

/ 				DOLLA DOCUMENTAR OF			
)perator	Cornoratio	m	Lagsa	namilla UM	- 11		Well No.
Mobil Oil Corporation				Jicarilla "M" Floringe County			3
K	1.3	23N	111	3W	}	rriba	
Actual Footage Loc		1			1 20 1		,
1948'	feet from the	outh	line and 20)77' _{fee}	t from the W	<i>l</i> est	line .
Ground Level allev.	Producing For		Pool				Dedicated Acreage:
7443	Dakota		Cł	acon-Dako	ta 😉	vex !	80 Acres
1. Outline the	e acreage dedica	ted to the	subject well by	colored pencil o	or hachure i	narks on the	e plat below.
				-			•
		dedicated	to the well, outling	ne each and ide	entify the or	wnership th	ereof (both as to working
interest an	d royalty).						
2 16	a one leads of d	: #farent aum	anahin in dadioas	nd += sha -==11			-11 L 12
	ommunitization, w				nave the th	icrests of	all owners been consoli-
tated by et	Jimmunitization, v	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	orco-pooring, cre,	•			
Yes	No If an	awer is "y	es," type of conso	lidation			
		owners and	tract descriptions	which have ac	ctually beer	n consolida	ted. (Use reverse side of
	necessary.)				~~~~~~~~		•
No allowab	le will be assign	ed to the we	ll until all interes	sta have been o	consolidate	d (by comm	unitization, unitization,
	ing, or otherwise)	or until a n	on-standard unit,	eliminating suc	h interests	, has been i	approved by the Commis-
sion.						···	
	ĺ	: [A18	ENEW TO	an		CERTIFICATION
1	· ·		inter O	1000	wer		
	TI CONT	1	\$7 .0	LIDTIS A		I haraby ca	ertify that the information con-
				CALLAWAY	76	tained hers	in is true and complete to the
1		1 0/20		No. 3342 12 4	3	bast of my	knowledge and belief.
		12			7	RI	The
		A	*****	MAL THOUSE		Nome	, , , , , , , , , , , , , , , , , , ,
<u> </u>	·- +	` <i>ઝ</i>		MINING SUFFICIENT			sond
	17/00/2	3°. A		1	11		legulatory
	1 7-23	M	R3W	1	11		ring Coordinator
	1			}	1 [Company	
	!			t t			il Corporation
	1				[1]	Date 70 7	
	1	,		1	1 -	11-23-7	6
	<u> </u>	1 S)	- 			
		Ė		1		l hereby c	ertify that the well location
20	77	ე3 🖁		· /		-	is plat was plotted from field
					'n	notes of co	tual surveys made by me or
			FNO. 1. F	BY	6	under my si	parvision, and that the same
and the second s			ARLEN	•	9		d correct to the best of my
75		1 3	ADI. LN	1	7	knowledge (and belief.
100 mm		- 一貫			 	1 -1.	1. Ocal
9	8767				3	witer	
×				1	,820,	Date Surveyed	
				1	(D	·····	14, 1976
				1 1		and/or Land S	
			_	1			
	N89*	<i>y4'E</i>	5287.3	<u> </u>		Curtis	A. Callaway
12987						Cartificate No	
0 830 660 9	0 1920 1850 1980	2310 2540	2000 1500) 1000 Bd	39 0	3342	

