Form 9-321 (May 1968)		UNITED STA		BUBMIT IN TRIPLICA!	TO-	Budget Bureau No.								
		MENT OF TH)R verse side)	5. LBAS	DEBIGNATION AND A								
GEOLOGICAL SURVEY					Con	Contract No. 412								
	SUNDRY NOT	ICES AND R	REPORTS O	N WELLS	6. IF II	ODIAN, ALLOTTEE OR T	EINAN HEIN							
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						Jicarilla Apache								
1.						7. UNIT AGREEMENT NAME								
OIL [GAS OTHER													
2. NAME OF OPER					8. PAR	OR LHASE NAME								
Dave M. Thomas, Jr.						Chacon Jicarilla								
3. ADDRESS OF OFERATOR						9. WELL NO.								
PO Box 2026, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850 FNL, 990 FWL						10. FIELD AND POOL, OR WILDCAT								
						Ballard Pictured Cliff 11. SEC., T., B., M., OR BLE. AND SURVEY OF AREA Sec. 16-T23N-R3W								
									14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COT
								7431 °G	R, 7441	DF, 7442KB	Rio	Arriba Ne	w Mexico	
16.	Ch. J. A.	P 1	Ca Indianta Ni	Anna (Matter Desert o										
20.	Check Appropriate Box To Indicate Nature of Notice, Report, or O													
	NOTICE OF INTEL	TION TO:		SUB	SEQUENT REPO	ORT OF:								
TEST WATER	SHUT-OFF	PULL OR ALTER CAS	176	WATER BRUT-OFF	XX	REPAIRING WELL								
FRACTURE TR	BAT	MULTIPLE COMPLET		FRACTURE TREATMENT		ALTERING CASING								
SHOOT OR ACI	IDIZE	ABANDON*		SHOOTING OR ACIDIZING		Abandon ment*								
(Other)	LJ	CHANGE PLANS		(Other)(Norm: Report res	sults of multi	ple completion on Woort and Log form.)	eii							
17 DESCRIPT DROP	OSED OR COMPLETED OP	ERATIONS (Clearly s	tate all pertinent	details and give nertinent de	tes including	estimated date of	starting any							
proposed we nent to this	ork. If well is directi work.) *	onally drilled, give	subsurface location	ons and measured and true ve	ertical depths	for all markers and	sones perti-							
3-31-77	Spud well													
4-1-77	T.D. 137° Ran 3 joints, 8-5/8", 28.0 lb., 8-V casing (124.18°) set at 135.18° with 125 sacks Class "B" cement with 2% CaCl & \frac{1}{4} lb. Flocele per sack. Cement circulated. Test OK with 500 psig.													
4-5-77	at 3362.18	ints, 4½", 8° with 17	'5 sacks	b., CW-55 casir 50-50 Pozmix wi d top of cement	ith 12 1/2	lbs. Gil-								
	ve M. Thoma:	Mobil	Pre	sident, Walsh F roduction Corp.	OIL O	R 2 1 1977 COM. COM. DIST. T	4, 1977							
(This space f	or Federal or State of													
A DEBOTEN T	R▼		TITLE		T	ATEN N T P	~~ ₁							
APPROVED BY				() .	-	APRILO	. 1							
			,	41 (11	S. CEOLOS COM								
			,		L.C.	A San Charles Co.								