

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

I. Operator  
Dave M. Thomas, Jr.  
Address  
P. O. Box 2026, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chacon Jicarilla	Well No. 6	Pool Name, Including Formation Ballard P. C.	Kind of Lease State, Federal or Fee Indian	Lease No. Contract 412
Location Unit Letter E; 1850' Feet From The North Line and 990' Feet From The West Line of Section 16 Township 23 32N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O.Box 990, Farmington, N.M.87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-31-77	Date Compl. Ready to Prod. 5-13-77	Total Depth 3365	P.B.T.D. 3282					
Elevations (DF, RKB, RT, GR, etc.) 7442' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3188	Tubing Depth 3196					
Perforations 3188-3196, 3200-3202, 3206-3212 & 3252-3263			Depth Casing Shoe 3362'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	135		125				
7-7/8"	4-1/2"	3362		175				

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Flow Press., Tubing - 140 psig, Casing 435 psig.

Actual Prod. Test-MCF/D 3 3/4"-1,879, CAOF 2,644	Length of Test 3 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure (shut-in) 755 psig	Casing Pressure (shut-in) 765 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Dave M. Thomas, Jr.

Ewell N. Walsh, (Signature) P.E., President,  
Walsh Engineering & Prod. Corp.

(Title)

June 3, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 8 1977, 19

Original Signed by A. R. Kendrick  
BY

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.