ENERGY AND MIDERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088

	OIL COMSILIO	VALICAL DIVISION	
PANTA FE		BOX 2088 EW MEXICO 87501	
V.S.U.S.		CW 100.000 07001	
LAND OFFICE	DECHECT (COD ALLOWADIE	
TRANSPORTER OIL	REWILSE	FOR ALLOWABLE - AND	Fina
OPERATION PROMATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	DEGEN WE
Amerada Hess Corporat	ion		M - LILE
Address			JUN 13 1981 L
Drawer "D", Monument,			OIL COAL
Reason(s) for filing (Check proper b		Other (Ptease explain)	DIST. 3
New Well Recompletion	Change in Transporter of: OII Dry	Co. Pool Change	DIS1. 3
Change in Ownership	H	densale	
If change of ownership give name and address of previous owner			
•			
Lease Name	Well No. Pool Name, Including		ease WAAAAAA Legse No
J. Apache "I"	4 Lindrith Gall	lup-Dakota, West State, Fee	deral or fee Federal 09-00016
Location Unit Letter M . 890) South	900	11
Unit Letter 17 ; 090	Feet From The South L	ine and 890 Feet Fr	om The <u>West</u>
Line of Section 11 T	waship 23N Range	3W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	CAS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Permian Con	Permian (Eff. 9 / 1 /87)	POBOX1702 /	armington (1)(1) 8749
Name of Phipstred Long porter of	asinghead Gas Or Dry Cas	Address (Give address to which ap	proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When SIA
If well produces oil or liquids, give location of tanks.	M 11 23 3	1 90	0 //4
	rith that from any other lease or pool	l, give commingling order number:	R-7495
COMPLETION DATA	Oil Well Gus Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Lettoidtious			Depth odding and
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F OIL WELL		after recovery of total volume of load (depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	liji, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
			Con MCE
Actual Prod. During Test	Cil-Bhs.	haier-Bbls.	Gae-MCF
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls, Condensure/MMCF	Gravity of Condensate
THE PERSON NAMED IN THE PE	wangman rass	The Columnia wide	warry or contentant
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cooling Freesure (Shut-in)	Choxe Size

BY.

JI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donnell	Guen
(-	Signature)
Production Clerk	

June 4, 1984

(Tule)

(Date)

SUPERVISOR DISTRICT (# 3

DIL CONSERVATION DIVISION

This form is to be filed in compliance with FULE 1104.

If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MUCE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. B. III, and VI for there as of content well name or number, or transporter, or other such thange of condition

Separate Forms C-104 must be filed for each pool in multip: