

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

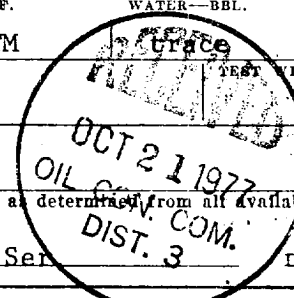
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Amerada Hess Corporation						5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 167	
3. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 790' FEL At top prod. interval reported below At total depth as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO. Verbal						DATE ISSUED 5-4-77	
15. DATE SPUDDED 5-21-77						16. DATE T.D. REACHED 6-8-77	
17. DATE COMPL. (Ready to prod.) 9-16-77*						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7236' GL	
20. TOTAL DEPTH, MD & TVD 7700'		21. PLUG, BACK T.D., MD & TVD 7415'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 7280' to 7394'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN SW neutron, comp. density neutron, induction & laserlog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32#		367'		13-3/4"	
5-1/2"		15.5# & 17#		7698'		8-3/4"	
						350 sks. Class B	
						1950 sks. 50-50 Pozmix & RFC	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7373'		--			
31. PERFORATION RECORD (Interval, size and number) 7280' to 7286', 7378' to 7394' w/2 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7280' - 7394'				64,000 gal. KCl water & 74,000# sand using 35 ball sealers			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9-30-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1-1/4" x 16"				WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 10-2-77		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →		OIL—BBL. 140	
						GAS—MCF. TSTM	
						WATER—BBL. trace	
						OIL GRAVITY-API (CORR.) 42.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Using available gas as fuel, venting small amount							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED E.B. Fisher		TITLE Supv. Adm. Ser.				DATE 10-5-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

* 9-29-77 set pumping unit & started pumping



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Pictured Cliffs	3050'	
					Chacra	3868'	
					Gallup	6197'	
					Greenhorn	7174'	
					Upper Dakota	7438'	
					Morrison	7657'	