POLOT LIVEN ACCEIVED	<u> </u>		\		
SANTA FE //	NEW MEXICO OF	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Form C-104 Supersedes Old C-194 and C			
U.S.G.S.		AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL /				. / (	
OPERATOR / PRORATION OFFICE			1-		
Operator  Amerada Hess C	orporation				
	ment, New Mexico 88265				
New Well	Change in Transporter of:	Other (Please	explain)		
Recompletion Change in Ownership		y Gas nden <b>s</b> ate			
If change of ownership give na and address of previous owner	me		1		
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin	- Facilities			
J. Apache "I"	5 Basin Dakot		Kind of Lease State, Federal or Fee Federal Jic.167		
	1750 Feet From The North				
Line of Section 14	Township 23-N Range	3W , NMPM,			
II. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL		RIU ATTIDA	County	
Name of Authorized Transporter of	of Oil X or Condensate	Address (Give address to	which approved copy of thi	s form is to be sent)	
Inland Transportation (For Shell)  Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas		Farmington, Ne	Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.		Box 1492, El Paso, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 14 23N 3W	Is gas actually connected	? When		
If this production is commingle	G 14 23N 3W d with that from any other lease or poor	No	number.		
V. COMPLETION DATA	Oil Well Gas Well				
Designate Type of Comp	letion - (X)	x	Deepen Plug Back	Same Resty, Diff. Rest	
5-1-77	Date Compl. Ready to Prod. 7-19-77	Total Depth 77401	P.B.T.D.		
Elevations (DF, RKB, RT, GR, et.	c.; Name of Producing Formation	Top Ott/Ons Pay	744(		
7320 GL	GL Dakota		7302' 7411'		
	fr. 7302' to 7361' & fr. 7	7417' to 7436'	Depth Casing		
	TUBING, CASING, A	IND CEPENTING RECORD		<u></u>	
13-3/4"	CASING & TUBING SIZE	DEPTH SET		SACKS GEMENT	
7-7/8"	9-5/8" 5-1/2"	372 <sup>1</sup>		350 sks.	
			95	50 sks.	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume depth or be for full 24 hours)	of load oil and must be equ	ual to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
8-27-77 Length of Test	8-29-77 Tubing Pressure	Pumping			
24 hr.	Tubing Pleasure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
82 bb1s. oil	82	Est. 15 bbl:	,		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gratvity of Co	ondenagte	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i			
		Cdaing Pressure (Sinc-1	Choke Size		
I. CERTIFICATE OF COMPLIA	ANCE	<u> </u>	NSERVATION COM	MOISSIN	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		
		ByOriginal Signed by A. R. Kendrick			
/ /		TITLE STATES (G).	d Carlo		
E Brikes		11	e filed in compliance wit		
- CAMUNGS	ignature)	well, this form must b	it for allowable for a new e accompanied by a tabu	ilation of the deviation	

VI.

Supv. Adm. Ser.

9-2-77

(Title)

(Date)

If this is a request for allowable for a newly drilled or deopen-owell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of comer, well name or number, or transporter, or other such change of condition.