

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Joint
Venture "KD"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Chacon Dakota
Associated Oil Pool11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREASec. 4-T23N-R3W
N.M.P.M.12. COUNTY OR PARISH 13. STATE
Rio Arriba N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Odessa Natural Corporation
3. ADDRESS OF OPERATOR
P.O. Box 3908 Odessa, Texas 79760
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990'FSL, 800'FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7296'GL, 7309'DF, 7310'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-28-77 Spud Well

7-29-77 T.D. 265'. Ran 6 jts. 8-5/8", 24.0#, K-55 casing (245.76') set at 259.76' with 250 sxs Class B Cement with 2% CaCl and 1/4# Flocele per sx. P.D. 6:00 AM 7-29-77. Cement circulated. Press to 500#, OK.

8-17-77 T.D. 7709'. Ran 200 jts, 4 1/2", 10.50#&11.60#, K-55, L&ST&C casing (7693.81') set at 7707.81' with 1st stage-650 sxs 50/50 Pozmix with 6# salt & 6 1/4# Gilsonite per sack. P.D. at 10:15AM. 8-17-77. Float collar at 7677'. Calculated top of cement at 6100'. Open stage cementing collar. Circulate 3 hr; Cement 2nd stage-with 100 sxs 65/35 Pozmix, 12% gel with 6 1/4# Gilsonite per sack followed by 50 sxs Class "B" Cement Plug Down at 1:30PM 8-17-77. Stage collar at 3307'. Calculated top of cement at 2300'.

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNATURE

Ewell N. Walsh

President, Walsh Engineering
& Production Corp.

DATE 9-8-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

