NO. OF COPIES RECEIVED		S		
DISTRIBUTION				
SANTA FE				
FILE		\coprod		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL]]		
INANSFORTER	GAS	I_{\perp}		
OPERATOR		17		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Į	FILE	AND Enective 1-1-05				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER OIL	\square				
	GAS		Ø.1\ \$			
	OPERATOR		10			
1.	PRORATION OFFICE					
	Operator					
		ral Corporation				
	Address		70750			
	P. O. Box 3	908 Odessa, Texa				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	<u>_</u>			
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	Jicarilla Legse No.		
	Lease Name Jicarilla Joint	Chacon Dakot	State, Federal	or Fee Apache None		
	Venture "KD"	1 Associated O	11 Pool	Tipacine None		
	Location					
	Unit Letter P : 900 Feet From The South Line and 800 Feet From The East					
	Line of Section 4 Town	mship 23N Range 3	W , NMPM, Rio Ar	riba County		
	TOTAL OF THE ANCHOR'T	CED OF OUR AND NATURAL CAS	2			
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)		
	1			nington, NM 87401		
	Plateau, Inc. Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)		
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P.O. Box 990 Farm	nington, NM 87401		
	If well produces oil or liquids, give location of tanks.	P 4 23N 3W	No	Unknown		
		<u> </u>		Jimilowii		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on = (X)	x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1	8-28-77	7709'	7600'		
	, 20 , .		Top Oil/Gas Pay	Tubing Depth		
	Lievations (21, Mills, M1, OK, etc.)		7336'	7384'		
	7310'KB	Dakota	7550	Depth Casing Shoe		
	7336-7386 and 7454'-7478'		7708'			
	/336=/386 and		CEMENTING RECORD			
	101 5 6175	SACKS CEMENT				
	12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET	250		
		4 1/2"	7708'	800		
	7 7/8"	+ 4 1/2"	1708	700		
		2 3/8"	7384'			
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)		
	9-2-77 9-6-77 Flowing					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		1450	1600	3/4"		
	24 Hours	1	+ = 5 .7.	Caralles		

Oil-Bbls. Actual Prod. During Test 1,400 -0-120 Shut In Pressure, Tbg.-2200 psig, Csg.-2350 psig

GAS WELL			T=
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For:	Odessa Natural Corporation
Ewell	N. Walsh, (Signature) President Engineering & Production Corp.
	(Title)

9-8-77

OIL CONSERVATION COMMISSION

APPR	OVED	 		, 19
BY	graf. Lila		-1	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.