1	no. or chairs nectively	İ		
	DISTRIBUTION SANTA I C /		ONSCRVATION COMMISSION FOR ALLOWABLE	Poim C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS	
	TRANSPORTER OIL /			
i.	PROPATION OFFICE Operator	•	•	
	ODESSA NATURAL	CORPORATION A	ttn: John Strojek	
	P. O. Box 3908 Reason(s) for filing (Check proper box)	Odessa, Texas	79760 Other (Please explain)	•
	New We!!	Change in Transporter of: Cil X Dry Ga	Effective Janu	ary 1, 1980
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner	•		
Π.	DESCRIPTION OF WELL AND L	nt Well No. Pool Name, Including Fo		Jicarilla Legse No.
	Venture "KD"	1 Chacon Dakot	a Associated State, Federal or F	** Apache NONE
	Unit Letter P : 90	O Feet From The South Lin		Ì
	Line of Section 4 Tov	mahip 23N Range	3W , NMPM, Rio Ar	riba County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Petroleum Plaza Bidg. Suite 238			
	Giant Refinery, In	c	3535 E. 30th Street, Farmi	ngton, N.M. 8/401
	Name of Authorized Transporter of Cas	inghead Gas [or Dry Gas _	Address (Give address to which approved co	py of this form is to be sent?
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 23N 3W	Is gas actually connected? When Yes	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
•	Designate Type of Completic	n - (X) Gas Well Gas Well	New Well Workover Deepen Plu	g Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.E	T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tub	oing Depth
	Perforations		Dep	th Casing Shoo
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				•
		DR ALLOWARD F. CT.	to a second values of land oil and	uses he sound to or exceed ton allow
V.	Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed to this depth or be for full 24 hours) One First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of feet		
- :	Length of Test	Tubing Pressure	1	(a Size
	Actual Prod. During Test	Oil-Bble.		FC281979
	GAS WELL		\ -	CON. COM.
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	rvily at Consensate
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
71.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GMOSON	
		AL CORPORATION	TITLE DEPUTY DIL & GAS TASPECTUR, DELLER	

ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY FOR:

EWELL N. WALSH

Ewell N. Walsh (Signature) P.E.

President, Walsh Engr. & Prod. (Title) 12/27/79

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.