	W. W	1			
	SANTA FE /		FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS				
	IRAL PORTER GAS 1/				
	OPERATOR 2				
1.	ODESSA NATURAL CORPORATION ATTN: John Strojek				
	P.O. Box 3908 Odessa, Texas 79760				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	Change in Transporter of: Recompletion Cii X Dry Gas Effective March 1, 1980				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Jicarilla Well No. Pool Name, Including Formation Kind of Lease Jicarilla Lease No.				
	Joint Venture "K	D" 1 Chacon Dakota	Associated State, Federal	or Fee Apache NONE	
	Location P 900 Feet From The South Line and 800 Feet From The East Unit Letter : Feet From The Feet				
	Line of Section 4 To	waship 23N Range	3W , NMPM,	Rio Arriba county	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil or Condensate Giant Refining Company		Petroleum Plaza Bldg, Suite 238 form is to be sent) 3535 F. 30th Street Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
13.	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
3¥.	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			(first all a addadada	-d he could to on exceed ton allow	
V.	OII. WEIL Date First New Oil Bun To Tanks Oate of Test Oate First New Oil Bun To Tanks Oate of Test Oate Oate Oate Oate Oate Oate Oate Oate				
		Tubing Pressure	Casing Pressure	Chart	
	Length of Teet			RELEVAL	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbla.	FERRE	
	GAS WELL		\o	IL CON 1980	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Graphy of Co. Co.	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
v 1.	CERTIFICATE OF COMPLIANCE			TION COMMISSION	
	I hereby certify that the rules and	reby certify that the rules and regulations of the Oil Conservation		FEB 2 2 1980 . 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3		
•	FOR: ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.		
÷	EWELL N. WALSH		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Ewell N. Walsh, P.E. (Signature) President Walsh Engineering & Prod. Corp.				
	(Tule) 2/20/80				
		(ate)	well name or number, or transports	er, or other such change of condition. be filed for each pool in multiply	
			completed wells.		