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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

I. Operator  
Odessa Natural Corporation Attn: John Strojek  
Address  
P. O. Box 3908, Odessa, Texas 79760  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Jt. Venture "KD"	Well No. 3	Pool Name, Including Formation Chacon Dakota Associated Oil Pool	Kind of Lease Jicarilla State, Federal or Fee Apache	Lease No.
Location Unit Letter D ; 790 Feet From The North Line and 790 Feet From The West Line of Section 3 Township 23N Range 3W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 3	Twp. 23N	Rge. 3W	Is gas actually connected? NO	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX			XX					
Date Spudded 9-5-77	Date Compl. Ready to Prod. 10-5-77		Total Depth 7565'		P.B.T.D. 7473'			
Elevations (DF, RKB, RT, GR, etc.) 7141' KB	Name of Producing Formation Dakota		Top Oil/Gas Pay 7178'		Tubing Depth 7260'			
Perforations 7178'-7238' & 7296'-7310'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8-5/8"		263'		250 SXS			
7-7/8"	4 1/2"		7533'		575 SXS			
	2-3/8"		7260'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

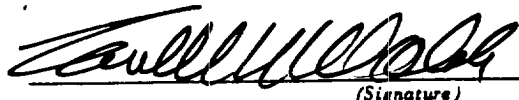
Date First New Oil Run To Tanks 10-12-77	Date of Test 10-20-77	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 1150 psig	Casing Pressure 1450 psig	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 124	Water-Bbls. -0-	Gas-MCF 890

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
For: Odessa Natural Corporation



Ewell N. Walsh, P.E., President,

Walsh Eng. & Prod. Corp.

October 21, 1977

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

Original Signed by A. R. Kendrick

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.