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Drilling Clerk

(Tille) December 1, 1981

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This form is to be filed in compliance with NULK 1104.

If this is a request for ellowable for a newly drilled or despens; well, this form must be accompanied by a labilistion of the deviation taste taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner. all name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply normal and wells.