STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

90. 00 (0010 BE(EIVEO				
DISTRIBUTION				
BANTA PE		T		
FILE				
U.1.0.1.		Ī		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in rult completed wells.

TRANSPORTER GAS	RE	EQUEST FOR	R ALLOWA	BLE	***		
PROBATION OFFICE	41:T1:00:T1:T10:4	•	ND		10.41 0.45		•
I.	AUTHORIZATION	TO TRANSF	PORTOIL	AND NATE	JRAL GAS		
Operator	•						
EPX Company					DECEIN		
Address		= 400				Table of the second	
		7499		0.1 .01	111	Barrie	
Reason(s) for filing (Check pro		4.		Other (Pleas	e explainMAR 3 0 1984		
New Well	Change in Transport		ry Gas		OIL CON. DI	1	
Recompletion Change in Ownership	Casinghead Gas	=	ondensate		_	¥ 4	
Change in Owner ship							
If change of ownership give r					•		
and address of previous owns	ef		· - · · · · · · · · · · · · · · · · · ·				
II. DESCRIPTION OF WEI	LL AND LEASE						
Lease Name	Well No. Pool Nam	e, including f	ormation		Kind of Lease		Leas N
Jicarilla Joint Ve	nture KD 3 Cha	con Dakot	ta Assoc	iated_	XXXX Federal XXXXX	Jic.	Apac:h€
Location							
Unit Letter D	790 Feet From The N	lorth Lin	ne and	790	Feet From TheWest		· .
Line of Section 3	Township 23N	Range	3W	, NMP	м. <u>Rio Arriba</u>		Coun
III. DESIGNATION OF TO Name of Authorized Transporter Gant Refining Control Name of Authorized Transporter El Paso Natural If well produces oil or liquids, give location of tanks.	Ompany or of Casinghead Gas or Dr Gas Company	y Gas 🔀	Box Address (256, Fai	rmington, New Mexic rmington, New Mexic to which approved copy of thi rmington, New Mexical	20 8741 is form is to	01 be sen.
	gled with that from any other 1		give comp	ningling ord	er number:		
-							
NOTE: Complete Parts I	V and V on reverse side if ne	ecessary.					
VI. CERTIFICATE OF CO. I hereby certify that the rules and been complied with and that the imp knowledge and belief.	MPLIANCE I regulations of the Oil Conservation nformation given is true and complete	n Division have te to the best of			CONSERVATION DIVIS	·	19
			1		SUPERVISOR DISTRICT # 3	į.	
J. G. Su	(Signature)		1 11	nis form is	to be filed in compliance vi quest for allowable for a n list be accompanied by a tal	ewly drille	d or deep
n:11'	,		tests t	sken on the	well in accordance with	RULE 111	•
Drilling	(Tule)		able of	l sections n new and	of this form must be filled a recompleted wells.	out comple	tely for al
<u>April 1, 1984</u>	(Date)		F	li out only	Sections I, II, III, and Ver, or transporter, or other s		

Designate Type of Complet	ion = (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth			
Perforations			<u>.l</u>	- 		Depth Casing Shoe		
	TUBING,	CASING, AN	D CEMENTI	NG RECORE)			
HOLESIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUEST OIL WELL	r for allowable of	Teat must be d able for this di	ifter recovery	of total volum full 24 hours	e of load oil	and must be e	qual to or use:	eed top all
Date First New Oll Run To Tanks	Date of Test	-	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	 	Casing Pressure Choke Size					
Actual Prod. During Test	Oil-Bbis.		Water - Bbie	•	.	Gae - MCF		
- C TALLY	4.6		<u> </u>			<u> </u>		
ACTUAL Prod. Teet-MCF/D		 .						
	Length of Test		Bbls. Cond	ensate/MMCF		Gravity of C	Condensate	:
Testing Method (puot, back pr.)	Tubing Pressure (Shut-	(a)	Casing Pres	eme (2pat-	in)	Choke Size		