

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Joint Venture

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Joint  
Venture "KD"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota  
Associated Oil Pool

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 3-T23N-R3W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Odessa Natural Corporation Attn: John Strojek

3. ADDRESS OF OPERATOR  
P.O. Box 3908 Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1850'FSL, 1850'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7151'GR, 7164'DF, 7165'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-28-77 Spud Well

Ran 6 jts., 8-5/8", 24.0 lb., K-55 casing (234') set at 247' with 250 sacks Class "B" cement with 2% CaCl and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test O.K.

11-13-77 T.D. 7575'

Ran 195 jts., 4-1/2", 10.50 & 11.60 lb., S&LT&C, K-55 casing (7513.03') set at 7525.53' with 1st Stage - 350 sacks 50-50 Pozmix with 6 lbs. salt and 6 1/4 lbs. Gilsonite per sack. Calculated top of cement at 5900'. 2nd Stage - Stage tool, 3145', 100 sacks 65-35 Pozmix, 12% gel, with 6 1/4 lbs. Gilsonite per sack. Calculated top of cement 2600'.

FOR: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P.E.

TITLE President, Walsh Engineering & Prod. Corp.

DATE 11-14-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: