

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Joint Venture  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME.  
Jicarilla Joint  
Venture "KD"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT  
Chacon Dakota

Associated Oil Pool

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA  
Sec. 3-T23N-R3W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation ATT: John Strojek

3. ADDRESS OF OPERATOR

P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1850'FSL, 1850'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7151'GR, 7164'DF, 7165'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct.

SIGNED

Ewell N. Walsh, P.E.

(This space for Federal or State office use)

President, Walsh Engineering

TITLE & Prod. Corp.

DATE 2-01-78

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

FEB 2 1978

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

Odessa Natural Corporation  
Jicarilla Joint Venture KD  
Well No. 6

2-01-78 PBTD 7480'

First Stage: Dakota "B"

Perforations: 7292'-7316', 21 shots per foot

Sandwater Fracture:

Pad	9,916 gallons
Water	49,916 gallons
Sand	40,000 lbs.
Flush	4,916 gallons
Breakdown Pressure.	3,900 psig.
Ave. Treating Press.	2,700 psig.
Max. Treating Press.	3,600 psig.
Ave. Injection Rate	40.0 BPM
Hydraulic Horsepower	2,647 HHP
Instantaneous SIP	1,600 psig.
5 Minute SIP	1,500 psig.
10 Minute SIP	1,300 psig.
15 Minute SIP	1,200 psig.

Second Stage: Dakota "A"

Temporary Bridge Plug - 7260'

Perforations: 7178'-7224' & 7236'-7241',  
1 shot per foot

Sandwater Fracture:

Pad	6,500 gallons
Water	68,130 gallons
Sand	80,000 lbs
Flush	4,865 gallons
Breakdown Pressure	4,000 psig.
Ave. Treating Press.	3,300 psig.
Max. Treating Press.	3,600 psig.
Ave. Injection Rate	4.70 BPM
Hydraulic Horsepower	3,802 HHP
Instantaneous SIP	1,750 psig.
5 Minute SIP	1,300 psig.
10 Minute SIP	1,250 psig.
15 Minute SIP	1,200 psig.